

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401770171

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Brian Dodek
Phone: (720) 225-6653
Fax:
Email: bdodek@bonanzacrk.com

5. API Number 05-123-44113-00
6. County: WELD
7. Well Name: State Pronghorn
Well Number: V-29-30XRLNB
8. Location: QtrQtr: SWNW Section: 28 Township: 5N Range: 61W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/22/2018 End Date: 07/12/2018 Date of First Production this formation: 08/28/2018

Perforations Top: 6513 Bottom: 16087 No. Holes: 2368 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

Perf and Plug Completions from 6513'-16060': Niobrara frac'd with 799,356 bbls of slurry, 22,263,770 lbs 40/70 Premium White, 1,708,670 lbs 100 Meshand 887 bbls 15% HCl

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 800243

Max pressure during treatment (psi): 8000

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 887

Number of staged intervals: 74

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 24530

Fresh water used in treatment (bbl): 799356

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 23982093

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/30/2018 Hours: 24 Bbl oil: 223 Mcf Gas: 61 Bbl H2O: 577

Calculated 24 hour rate: Bbl oil: 223 Mcf Gas: 61 Bbl H2O: 577 GOR: 274

Test Method: Flowing Casing PSI: 70 Tubing PSI: 63 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1336 API Gravity Oil: 39

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5989 Tbg setting date: 08/09/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 1190' FNL & 455' FEL, Section 29, 5N, R61W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ariana Solis

Title: Regulatory Analyst Date: _____ Email: asolis@bonanzacrk.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)