

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/26/2018

Submitted Date:

09/26/2018

Document Number:

691200503**FIELD INSPECTION FORM**Loc ID 310589 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**13 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293873	WELL	SI	11/01/2017	GW	123-26642	WPF III A 18-7	SI

General Comment:[This is a WELL & BATTERY inspection.](#)

Location				
Lease Road:				
Type	Access			
comment:	Adequate			
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	EAST crude oil tank: No capacity in Bbls. posted. NFPA placard is fading. Signs and Markers Tanks and Containers. Refer to Rules 210.d & 210.e for guidance. (60 days)			
Corrective Action:	Post Bbls capacity & legible un-faded NFPA placard on EAST crude oil tank. Comply with Rules 210.d & 210.e			Date: 11/26/2018
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Iron panel			
Corrective Action:				Date:
Equipment:				
Type: Horizontal Heated Separator		# 2		corrective date
Comment:	SOUTH separator has 3 wells connected at inlet. NORTH separator appears to be a secondary treating separator. Separators are surrounded by earthen berms.			
Corrective Action:				Date:
Type: Pig Station		# 1		
Comment:				
Corrective Action:				Date:

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 4		
Comment:	4-solar panels at Battery.		
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	South ECD: Controls crude oil tanks VOCs North ECD: Controls North separator VOCs Both ECDs appear to be NOT in operation.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	This Centralized Battery serves 3 locations (310589, 323559, 420580)				
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	BV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)	60 Bbls.				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms with crude oil tanks.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	STEEL AST		40.492857,-104.592665
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms with produced H2O vaults.					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 293873 Type: WELL API Number: 123-26642 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI. Valves at well are closed. Separator inlet is shut & LOTO.
COGCC records show well was producing in July 2018. No further records available.

Corrective Action: _____ Date: _____

BradenHeadComment: Bradenhead appears plumbed to surface.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401775665	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4590034
691200504	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4590031