

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/01/2018

Submitted Date:

10/02/2018

Document Number:

688302573

FIELD INSPECTION FORM

Loc ID 455198 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 26580
Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
Address: 600 N DAIRY ASHFORD RD
City: HOUSTON State: TX Zip: 77079

Findings:

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Yu, Liang	281-467-5712	Liang.Yu@conocophillips.com	Regulatory Coordinator
ConocoPhillips		COPColoradoReg@conocophillips.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
455194	WELL	XX	05/25/2018		005-07365	Chico 4-65 26-25 3AH	DG

General Comment:

[Surface Cementing Inspection AH](#)
[Multiwell pad](#)

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	location sign at gate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 455194 Type: WELL API Number: 005-07365 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Nabors B16 Pusher/Rig Manager: Jason Beach
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: commercial disposal

Comment: 9 5/8" pipe set at 2307', TD 2321

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: Halliburton Contractor Phone: _____

Surface Casing

Cement Volume (sx): 770 Circulate to Surface: YES
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Adam/Nick pumped at ~200 psi, 8 bpm, lead 12 ppg, tail 14.2 ppg displaced with 175 bbl 104 bbls to surface

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	
Waddles	Pass	Waddles	Pass	Covering Materials	Pass	
Mulching	Pass	Mulching	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Culverts	Pass	Culverts	Pass			
Seeding	Pass	Seeding	Pass			
Ditches	Pass	Ditches	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688302576	Conoco Phillips Chico 4-65 26-25 2DH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4596051