

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/13/2018

Submitted Date:

10/02/2018

Document Number:

688800307**FIELD INSPECTION FORM**Loc ID 320854 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205242	WELL	SI	12/01/2017	OW	007-06120	CHAVEZ 1	EI

General Comment:

On September 13, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Chavez #1. For the most recent field inspection report of this facility, please refer to document #688800247. Corrective action required by that document has not been completed. Todd Moore from Alamosa Drilling, and Brittany Hall from Envirotech were on site during this inspection.

The operator shall submit a Form 19 Spill/Release Report by October 5, 2018.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:	Free standing sign near AST.			
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:	AST has NFPA placard and is labeled with contents and capacity.			
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:	Free standing sign near well head. Sign has been temporarily removed to excavate impacted material from around the well head.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:			Date:	
Good Housekeeping:				
Type	WEEDS			
Comment:	Weeds have been removed from secondary containment berm and across location.			
Corrective Action:			Date:	
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
Crude Oil	Truck Loadout	<= 1 bbl		
Comment:	Stained soil below load out valve on AST.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection report to establish timeline of non-compliance.		Date:	05/18/2018
Crude Oil	WELLHEAD	>= 5 bbls		
Comment:	Stained soil around well head. Stained soil was in the process of being excavated during this site visit.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection report to establish timeline of non-compliance. Operator shall submit a Form 19 to document historical release.		Date:	05/18/2018
In Containment: No				
Comment:	The operator shall submit a Form 19 Spill/Release Report by October 5, 2018.			
<input checked="" type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			

Comment: Hog wire enclosure around pump jack and well head.			
Corrective Action:		Date:	
Equipment:			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment: Supply shed.			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment: Electric motor.			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		37.018081,-106.875100
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Weeds have been removed from secondary containment berm.				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	205242	Type:	WELL	API Number:	007-06120	Status:	SI	Insp. Status:	EI

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Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: Historic release discovered during excavation of stained soil from around well head.Corrective Action: The operator shall submit a Form 19 Spill/Release Report documenting discovery of this historic release.

Date: 10/05/2018

Reportable: YES

GPS: Lat 37.018267

Long -106.875067

Proximity to Surface Water: 290

Depth to Ground Water: 4

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Spill/Remediation:Comment: The operator has begun removing impacted material from around the well head. Work is progressing without an approved Form 27 Site Investigation and Remediation Workplan.Corrective Action: The operator shall submit a Form 27 detailing remediation efforts performed to date.

Date: 11/02/2018

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On September 13, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Chavez #1. For the most recent field inspection report of this facility, please refer to document #688800247. Corrective action required by that document has not been completed. Todd Moore from Alamosa Drilling, and Brittany Hall from Envirotech were on site during this inspection.</p> <p>The operator shall submit a Form 19 Spill/Release Report by October 5, 2018.</p> <p>Envirotech was planning to continue excavating impacted material to attempt to determine the extent of the release. Equipment was en route during the time of this inspection.</p> <p>The truck load out valve on the AST was observed to be leaking oil. The operator was notified, who tightened the valve handle and the bull plug. Stained soil shall be removed.</p> <p>The location of the Chavez water well was discovered during this field inspection. The water well was covered with a metal drum. The pump's electrical supply wire is disconnected. The well is constructed of approximately a 6" steel casing. The water level is visible and was reported to be 9' bgs at the time of drilling. Samples collected by Envirotech indicate that the water well has not been impacted by the release at the Chavez #1 at this time.</p> <p>The open excavation around the Chavez #1 well head was dry upon arrival. Reportedly the horizontal and vertical extent of the release was determined. Confirmation samples were collected by the operator's consultant and results are pending.</p> <p>The operator shall submit a Form 27 Site Investigation and Remediation Workplan to address remediation efforts to date.</p>	hughesjo	10/02/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800308	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4596053