

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

08/23/2018

Document Number:

401718220

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194
Address: 1099 18TH ST STE 2300 Email: michael@ecopoint-inc.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 435249 Location Type: Well Site
Name: NGL MAJOR FACILITY Number: C11
County: WELD
Qtr Qtr: SESE Section: 27 Township: 5N Range: 61W Meridian: 6
Latitude: 40.366055 Longitude: -104.189802

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457741 Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.365618 Longitude: -104.189727 PDOP: 1.3 Measurement Date: 06/22/2018
Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 452726 Location Type: Production Facilities No Location ID
Name: Anschutz-Williams Number: 5-61-27 SWSW
County: WELD
Qtr Qtr: SWSW Section: 27 Township: 5N Range: 61W Meridian: 6
Latitude: 40.366717 Longitude: -104.203547

Flowline Start Point Riser

Latitude: 40.365632 Longitude: -104.203825 PDOP: 1.3 Measurement Date: 06/28/2018
Equipment at Start Point Riser: Meter

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 05/09/2018
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 250
Test Date: 04/25/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments Produced water line to NGL. The start location is very large location.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/23/2018 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 10/2/2018

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401718220	Form44 Submitted
401718592	LAYOUT DRAWING-ACTUAL
401718596	PRESSURE TEST
401718606	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 4 Files