

00822433



Form approved.  
Budget Bureau No. 42-R355.4.

## Denver

U. S. LAND OFFICE 9010 06438

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

OIL & GAS  
CONSERVATION COMMISSION

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

## LOCATE WELL CORRECTLY

Company The Atlantic Refining Company Address Box 520, Casper, Wyoming  
 Lessor or Tract Government-Kewanee Field Wildcat State Colorado  
 Well No. 1 Sec. 23 T. 11N R. 95W Meridian 6th PM County Hoffat  
 Location 660 ft. N of N Line and 660 ft. E of W Line of Section 23 Elevation 6357' GR  
 (Derrick 800' relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date September 19, 1962

Title Area Drilling-Production Supervisor

The summary on this page is for the condition of the well at above date.

Commenced drilling August 8, 1962 Finished drilling August 22, 1962

### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **BEST IMAGE AVAILABLE** to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

DVR

## IMPORTANT WATER SANDS

No. 1, from 2835	to 2864	No. 3, from 4840	to 4872	HHM
No. 2, from 3173	to 3206	No. 4, from	to	JAM

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

[illegible]

# MARK

### Plugging Record on Back



Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from surface feet to 1010' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

## DATES

-----, 19-----

Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller

Driller

Driller

Driller

## FORMATION RECORD

[illegible]

## BRAGGING RECORD

[OVER]

16-48094-5

**FORMATION RECORD—Continued**

# FORMATION RECORD—Continued

(DATE)

70-72087-2

FROM—	TO—	TOTAL FEET	FORMATION
		<u>PLUGGING RECORD</u>	
		Spotted 50 sacks cement plug 4890-4733	
		Spotted 50 sacks cement plug 3225-3068	
		Spotted 50 sacks cement plug 2875-2718	
		Spotted 50 sacks cement plug 325-275	
		Spotted 50 sacks cement plug surface	
4250	40 - 2070	200	100% water
surface	4250	4250	water

FROM—	TO—	TOTAL FEET	FORMATION
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		<u>FORMATION RECORD</u>	
		Driller	Driller
		Driller	Driller

		<u>EMPLOYEES</u>	
Rock pressure, lbs. per sq. in.			
If gas well, cu. ft. per 24 hours			Gallons gasoline per 1,000 cu. ft. of gas
emulsion? <input type="checkbox"/> water? <input type="checkbox"/> and <input type="checkbox"/> sediment.			Gravity, °Be.
The production for the first 24 hours was			barrels of fluid of which <input type="checkbox"/> was oil? <input type="checkbox"/>
			But to producing <input type="checkbox"/> to

		<u>DATES</u>	
Cable tools were used from	feet to	feet, and from	feet to
Rotary tools were used from	feet to	feet, and from	feet to

		<u>TOOLS USED</u>	
Size	Steel used	Explosive used	Quantity
			Date
			Depth shot
			Depth cleaned out

		<u>SHOOTING RECORD</u>	
Adapters—Material		Size	
Heaving plug—Material		Length	Depth set

TOOLS AND ADAPTERS