

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date: 10/01/2018

Document Number: 401758426

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10651 Contact Person: Michael Cugnetti
Company Name: VERDAD RESOURCES LLC Phone: (720) 845-6901
Address: 5950 CEDAR SPRINGS ROAD Email: mcugnetti@verdadoil.com
City: DALLAS State: TX Zip: 75235
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities
Name: UPRR-RICKETSON-61N65W Number: 1NWNW
County: WELD
Qtr Qtr: NWNW Section: 1 Township: 1N Range: 65W Meridian: 6
Latitude: 40.084899 Longitude: -104.618034

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.084018 Longitude: -104.621000 PDOP: 3.3 Measurement Date: 05/18/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 326837 Location Type: Well Site [] No Location ID
Name: UPRR-RICKETSON-61N65W Number: 1NWNW
County: WELD
Qtr Qtr: NWNW Section: 1 Township: 1N Range: 65W Meridian: 6
Latitude: 40.084899 Longitude: -104.618034

Flowline Start Point Riser

Latitude: 40.084548 Longitude: -104.618164 PDOP: 3.3 Measurement Date: 05/18/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
 Bedding Material: Native Materials Date Construction Completed: 04/20/1988
 Maximum Anticipated Operating Pressure (PSI): 250 Testing PSI: 270
 Test Date: 05/18/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

We are registering this flowline to subsequently abandon it this month.
 The well will be P&A'd and the Facility removed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/01/2018 Email: mcugnetti@verdadoil.com

Print Name: Michael Cugnetti Title: EH&S Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
401758426	Form44 Submitted
401758570	FLOWLINE LAYOUT DRAWING
401758573	PRESSURE TEST

Total Attach: 3 Files