

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/18/2018

Submitted Date:

09/20/2018

Document Number:

688302509**FIELD INSPECTION FORM**Loc ID 449179 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 26580Name of Operator: BURLINGTON RESOURCES OIL & GAS LPAddress: 600 N DAIRY ASHFORD RDCity: HOUSTON State: TX Zip: 77079**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Yu, Liang	281-467-5712	Liang.Yu@conocophillips.com	Regulatory Coordinator
ConocoPhillips		COPColoradoReg@conocophillips.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449177	WELL	DG	07/23/2018		001-10004	Bear 3-65 22-23 3AH	WO
454547	WELL	DG	07/22/2018		001-10151	Bear 3-65 22-23 3BH	WO

General Comment:Frac/multiwell pad Inspection

LocationOverall Good: ☒**Signs/Marker:**

Type	OTHER		
Comment:	location sign		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	855-595-8258	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	barbed wire		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 449177 Type: WELL API Number: 001-10004 Status: DG Insp. Status: WO**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: OTHER**Observation:**Other: slickwater

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____ Gas: _____

Comment: Stage one done, zipper frac on perfing

Corrective Action: _____

Date: _____

BradenHeadComment: -13 to -17 psi during frac

Corrective Action: _____

Date: _____

Facility ID: 454547 Type: WELL API Number: 001-10151 Status: DG Insp. Status: WO**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: OTHER**Observation:**Other: slickwaterMaximum Casing Recorded: 9230 PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) 3151

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____ Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

BradenHeadComment: 5-10 psi during frac

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688302510	Conoco Phillips Bear AH and BH frac/sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4593755
688302511	Conoco Phillips Bear AH and BH frac	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4593756