

Renegade Oil & Gas Company LLC, Champlin 126 Amoco G 1  
005-06721

Inspection #688302490

9/14/2018

TA MIT

**RENEGADE**  
**OIL & GAS COMPANY**  
**(303) 680-4725**

**Champlin 126 Amoco G #1**  
**SW SE Sec 29, T4S, R62W**  
**Arapahoe County, Colorado**

**In Case of Emergency Call 911**

09.14.2018





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**MECHANICAL INTEGRITY TEST**  
 ... of 15 minutes.  
 ... of this test was not witnessed by an OGC  
 ... 1000 psi pressure, which  
 ... 1000 psi pressure, which  
 ... tubing casing.

**FORM 21**  
Rev. 08/14

**Oil and Gas Industry**  
Phone: (303) 829-2299

**MECHANICAL INTEGRITY**  
of 15 employees

1. Duration of the inspection must be at least equal to the length of this report if this test was not witnessed by an OGI Inspector. The duration must also be at least equal to the length of this report if this test was not witnessed by an OGI Inspector.

2. An original and duplicate must be submitted to the OGI Inspector. The original must be submitted to the OGI Inspector. The original must be submitted to the OGI Inspector.

3. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

4. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

5. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

6. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

7. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

8. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

9. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

10. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

11. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

12. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

13. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

14. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

15. The production well must be tested to a minimum of 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater, or 300 psig of average injection pressure, whichever is greater.

Contact Name: Edward Ingve  
Phone: (303) 829-2299  
Email: ed@renegadeoilandgas.com

74165  
OIL & GAS COMPANY LLC  
204636

74165  
RENEGADE OIL & GAS COMPANY LLC  
STREET #210  
CO Zip: 81

Operator: \_\_\_\_\_ State: CO  
0155 S MAIN STREET  
FORA  
005-00721  
CHAMPLIN 128 AMOCO G  
05- \_\_\_\_\_ 29

SWSE ☒ INJECTION WELL  
DUCTION WELL ☐ 5-Year UIC

☐ 5-Year UIC  
☐ Annual UIC TEST

Repairs  
or Other Well Activities:

Test	Perforated Interval	Open Hole Interval
(s)	7446'-7464'	
g Depth:	Top Packer Depth:	Multiple Packers?

Test Data (Use -1 for a vacuum)		Initial
Test		

During Test	Casing Pressure Before Test
	0

Pressure - 5 Min.	Casing Pressure - 10 Min.
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OGCC Field Representative

Edward Ingve  
Phone: (303) 829-2354

mail: [ed@renegadeoilandgas.com](mailto:ed@renegadeoilandgas.com)

Number: 204536  
Range: 1  
62W

Number: \_\_\_\_\_  
Range: 62W \_\_\_\_\_  
Last MIT Date: 10/23/2013 12:00:00 AM

☐ Reset Packer

### Casing Test

**Casing Test**  
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

7350

e? ☒

OGCC Field Representative

Sherman, Susan

are, to the best of my knowledge, true, correct, and complete.



Date: 9/14/18

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Alt Doc Num	Name	Comment Date
General Comments		

Total Attach: 0 Files

Ref. Group	Comment
Alt: 0 comment(s)	

09.14.2018