



00224581

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

APR 21 1983

(12)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. CORA-1036-5	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other Temporary Abandon				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CZAR Resources Inc. 713/931-6634				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 333 North Belt - Suite 400, Houston, Texas 77060				8. FARM OR LEASE NAME CZAR - State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 930' FWL, 2145' FSL, Sec. 30-T6N-R89W At top prod. interval reported below None At total depth Approx. 2660' FSL, 992 FWL, Sec 30-T6N-R89W				9. WELL NO. #30-1	
NAME OF DRILLING CONTRACTOR				10. FIELD AND POOL, OR WILDCAT Buck Peak-Niobrara	
14. PERMIT NO. 811391 DATE ISSUED 8-13-81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30-T6N-R89W	
15. DATE SP/LDDED 9/24/81		16. DATE T.D. REACHED 11/27/81		12. COUNTY Routt	
17. DATE COMPL. (Ready to prod.) 12/10/81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7331 GR		13. STATE Colorado	
20. TOTAL DEPTH, MD & TVD 8282' MD/8146 TVD		21. PLUG, BACK T.D., MD & TVD 6240' MD/6198' TVD		19. ELEV. CASINGHEAD -----	
22. IF MULTIPLE COMPL., HOW MANY (Plug & Abd.)				23. INTERVALS DRILLED BY 0-8282'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL; BHC/Sonic; FDC/CNL				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side) Misrun	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		40#		1390'	
7		23#		6250'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None					
31. PERFORATION RECORD (Interval, size and number)					
None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
None					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
None					
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Michael Dattin		Vice President		4-15-83	

See Spaces for Additional Data on Reverse Side

DVP
FJP
HHM
JAM
RCC
LAR
GCM

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS			
				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Morapos	4146	4160	Misrun	Trout Creek Mancos Morapos 1 Morapos 2 Morapos 3 Buck Peak Niobrara	1870 3120 4103 4145 4220 7053 7440		1870 3116 4097 4139 4213 6973 7342