

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. 76-1036-5 <i>APR 11 1983</i></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME COLO. OIL & GAS CONS. COMM.</p>
<p>2. NAME OF OPERATOR CZAR Resources Inc.</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 333 North Belt, Houston, Texas 77060 Suite 400</p>		<p>8. FARM OR LEASE NAME CZAR State ✓</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 930' FWL, 2145' FSL, Sec. 30-T6N-R89W At proposed prod. zone Approx. 2540' FSL, 1300' FEL, Sec. 30-T6N-R89W</p>		<p>9. WELL NO. 30-1 ✓</p> <p>10. FIELD AND POOL, OR WILDCAT Buck Peak-Niobrara ✓</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-T6N-R89W ✓</p>
<p>14. PERMIT NO. 811391 ✓</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7331 GR</p>	<p>12. COUNTY Routt ✓</p> <p>13. STATE Colorado</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL, (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work _____ * Must be accompanied by a cement verification report.

- 1) Spudded well 9/24/81
- 2) Drilled 12-1/4" hole to 1406'
- 3) Set 9-5/8", 39# casing @ 1390'. Cmt'd w/700 sx.
- 4) Drilled 8-3/4" hole to 6250'
- 5) Set 7", 23# casing @ 6250', cmt'd. w/760 sx.
- 6) Directionally drilled 6-1/4" hole to 8282'; lost circulation; stuck pipe; freed pipe.
- 7) Set 100 sx cmt. plug 6240'-6400'.
- 8) Cut off 7" intermediate casing.

Well temporarily abandoned 12/10/81.

Directional survey on file

DVR	
FJP	
HHM	✓
JAM	✓
RCC	
LAR	✓
GCM	

Prospect, with well, sold to Terra Marine Energy Company, 7616 LBJ FWy, Suite 800, Dallas, Texas 75251 (ATTN: John R. McRae) on October 15, 1982.

19. I hereby certify that the foregoing is true and correct

SIGNED Michael Dattin TITLE Vice President DATE 4/8/83

(This space for Federal or State office use)

APPROVED BY W. Rogers TITLE DIRECTOR DATE APR 12 1983

CONDITIONS OF APPROVAL, IF ANY: