

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO


File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED
APR 2 1973

OIL & GAS COM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Testing</u>		 00224446	
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME	
<u>TREND EXPLORATION LIMITED</u>			
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	
<u>600 Capitol Life Center, Denver, Colorado, 80203</u>		<u>State</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)		9. WELL NO.	
<u>At surface 1850' NSL, 700' WEL, Sec. 6, T-6-N, R-89-W</u>		<u>1-6 Sidetrack No. 1</u>	
<u>At proposed prod. zone 3070' NSL, 418' EWL, Sec. 5, T-6-N, R-89-W</u>		10. FIELD AND POOL, OR WILDCAT	
		<u>Wildcat</u>	
14. PERMIT NO.		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA	
<u>72-748</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	<u>NE¹/₄SE¹/₄ Sec. 6, T-6-N, R-89-W</u>	
	<u>6332 GR</u>	12. COUNTY	13. STATE
		<u>Routt</u>	<u>Colorado</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Current Status ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work _____

10-25-72: Drilled to 8585', logged well. Set 300 sx. cement plug at 5720-6108, side-tracked and drilled to 10,059' MD, 9687' TVD, 1118' East and 1220' North of surface location. Top Niobrara 8740' MD, 8450' TVD, 938' North, 702' East of surface location. Set 4½" casing at 10,059', cemented out DV tool at 8320' w/250 sx. 50/50 poz mix. Lynes external packer at 8326'. Cleaned out to 10,026'. Selective perforated from 8918 to 9940' w/89 holes. Swabbed mud and small amounts of gas. Salt water fraced with 1667 bbls water, average rate 40 BWPM, average pressure 4700 psi, ISIP 2400 psi. Flowed and swabbed well, recovered some load water and oil. Well continued to freeze off. Shut in due to bad weather conditions on 2-23-73. Will continue testing when weather permits.

DVR	
FIP	
NHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JHD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael Murray

TITLE

Engineer

DATE March 30, 1973

(This space for Federal or State office use)

APPROVED BY

D.V. Rogers

TITLE

DIRECTOR

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 3 1973
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