

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401778160

Date Received:

09/28/2018

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-3779

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Luke Reddy

970-515-1292

luke.reddy@anadarko.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 690002409

Inspection Date: 09/14/2018

FIR Submit Date: 09/14/2018

FIR Status: _____

Inspected Operator Information:

Company Name: KERR MCGEE OIL & GAS ONSHORE LP

Company Number: 47120

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-3779

LOCATION - Location ID: 306375

Location Name: CAMP-63N66W Number: 26SWNE County: _____

Qtrqr: SWNE Sec: 26 Twp: 3N Range: 66W Meridian: 6

Latitude: 40.199650 Longitude: -104.743650

FACILITY - API Number: 05-123- -00 Facility ID: 306375

Facility Name: CAMP-63N66W Number: 26SWNE

Qtrqr: SWNE Sec: 26 Twp: 3N Range: 66W Meridian: 6

Latitude: 40.199650 Longitude: -104.743650

CORRECTIVE ACTIONS:

1 CA# 118723

Corrective Action: Request Bradenhead Test and Resolution Plan submission to COGCC Engineering department.

Date: 09/24/2018

Response: CA COMPLETED

Date of Completion: 09/21/2018

Operator
Comment:

The well was inspected and it was determined that the packoff rubber on the surface casing head was not sealed and found to have 70# on it. Land clearance was granted to set a temporary 500 bbl tank, and blew down the surface casing to 0 psi. The pressure stayed at 0 for 30 minutes. The cap was removed from the surface casing head and the bottom plates, packoff rubber, and top plates were replaced and pressure tested the surface head to 90 psi to ensure the leak is fixed.
An email was sent to COGCC engineering as requested.

COGCC Decision: _____

COGCC
Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: The well was inspected and it was determined that the packoff rubber on the surface casing head was not sealed and found to have 70# on it. Land clearance was granted to set a temporary 500 bbl tank, and blew down the surface casing to 0 psi. The pressure stayed at 0 for 30 minutes. The cap was removed from the surface casing head and the bottom plates, packoff rubber, and top plates were replaced and pressure tested the surface head to 90 psi to ensure the leak is fixed.
An email was sent to COGCC engineering as requested.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Luke Reddy

Signed: _____

Title: Regulatory Specialist

Date: 9/28/2018 12:54:20 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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Total Attach: 0 Files