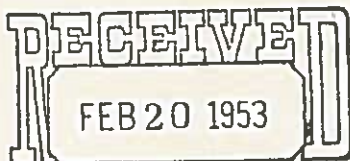


		28	

Locate
Well
Correctly



OIL & GAS
CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

226-15

Field South Springdale Company Shell Oil Company
County Logan Address Denham Building, Denver, Colorado
Lease L. Dollerschell
Well No. 1 Sec. 28 Twp. 8N Rge. 53W Meridian - State or Pat. -
Location 990 Ft. (S) of North Line and 330 Ft. (W) of East line of NW/4 Elevation 4165
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. G. Inabrit
Date 2-19-53 Title Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 3-19 19 52 Finished drilling 3-28 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4880 to 5010 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28	-	200	150 / 3		
5 1/2	15.5	Globe & Jap	4946	CaCl 2 150		
2"	4.7	National	4905			

COMPLETION DATA

Total Depth 5035 ft. Cable Tools from _____ to 4915 Rotary Tools from 0 to 5035
Casing Perforations (prod. depth) from 4888 to 4890 ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 4-2 19 52 Making 121 bbls./day of 40.1° A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. 300 lbs./sq. in. Csg. Pres. 550 lbs./sq. in. Gas Vol. Small Mcf. Gas Oil Ratio - Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 3-27 19 52 Straight Hole Survey _____ Type _____
Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog.
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis No. Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	210	Surface sand and shale.
	210	3725	Shale.
	3725	4200	Shale and lime.
	4200	4779	Shale, lime and sand.

(Continue on reverse side)

