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Locate Well Correctly

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OIL & GAS
CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

226-15

Field South Springdale Company Shell Oil Company
 County Logan Address Denham Building, Denver, Colorado
 Lease L. Dollerschell
 Well No. 1 Sec. 28 Twp. 8N Rge. 53W Meridian - State or Pat. _____
 Location 990 Ft. (S) of North Line and 330 Ft. (W) of East line of NW/4 Elevation 4165
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. G. Inabrut
 Title Division Production Manager

Date 2-19-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 3-19, 19 52 Finished drilling 3-28, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4880 to 5010 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|-------|--------------|-------------|--------------|--------------------|-------------|-------------------|
| 8 5/8 | 28 | - | 200 | 150 / 3 | | |
| 5 1/2 | 15.5 | Globe & Jap | 4946 | CaCl 2 150 | | |
| 2" | 4.7 | National | 4905 | | | |

COMPLETION DATA

Total Depth 5035 ft. Cable Tools from _____ to 4915 Rotary Tools from 0 to 5035
 Casing Perforations (prod. depth) from 4888 to 4890 ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 4-2 19 52. Making 121 bbls./day of 40.1° A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. 300 lbs./sq. in. Csg. Pres. 550 lbs./sq. in. Gas Vol. Small Amount Mcf. Gas Oil Ratio - Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 3-27 19 52 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog.
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis No. Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-----------|------|--------|-------------------------|
| | 0 | 210 | Surface sand and shale. |
| | 210 | 3725 | Shale. |
| | 3725 | 4200 | Shale and lime. |
| | 4200 | 4779 | Shale, lime and sand. |

(Continue on reverse side)

