



00252110

Nov 8/98

State of Colorado

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number:		Contact Name & Phone	
Name of Operator: <u>Beren Corporation</u>		Bruce M. Patterson	
Address: <u>P. O. Box 5850</u>		No: <u>303-295-2323 X 283</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80217</u>		Fax: <u>303-297-0951</u>	
API Number: <u>05-075-5666</u>		Field Name: <u>South Springdale</u> Field No: <u>34105</u>	
Well Name: <u>Dollerschell</u>		Number: <u>#1</u> <u>78500</u>	
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NE, NW, Sec. 28, T8N, R53W</u>			

FOR OGCC USE ONLY

RECEIVED

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Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart Attached		<input checked="" type="checkbox"/>
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Wireline Setting		
Ticket (Attached)		<input checked="" type="checkbox"/>

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL FACILITY NO: _____

Part I Pressure Test

- ☒ 5-Year Test ☐ Test to Maintain SI/TA Status ☐ Reset Packer
- ☐ Verification of Repairs (describe repairs): _____
- Set CIBP @ 4700'. Filled wellbore w/inhibited fresh water.
- Pressured up to 300# for 20 minutes - Held OK

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval	Open Hole Interval
	<input checked="" type="checkbox"/> NA	<input checked="" type="checkbox"/> NA

Casing Test <input type="checkbox"/> NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth
<u>4,700'</u>

Tubing Casing/Annulus Test ☐ NA

Tubing Size	Tubing Depth	Top Packer Depth	Multiple Packers
None			<input type="checkbox"/> YES <input type="checkbox"/> NO

Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
11/18/97	TA				
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
0	330	320	320	10# Loss in 20 mins	

Test Witnessed by State Representative

☐ NO ☒ YES

OGCC Field Representative:

Ed Binkley - attached field inspection report

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

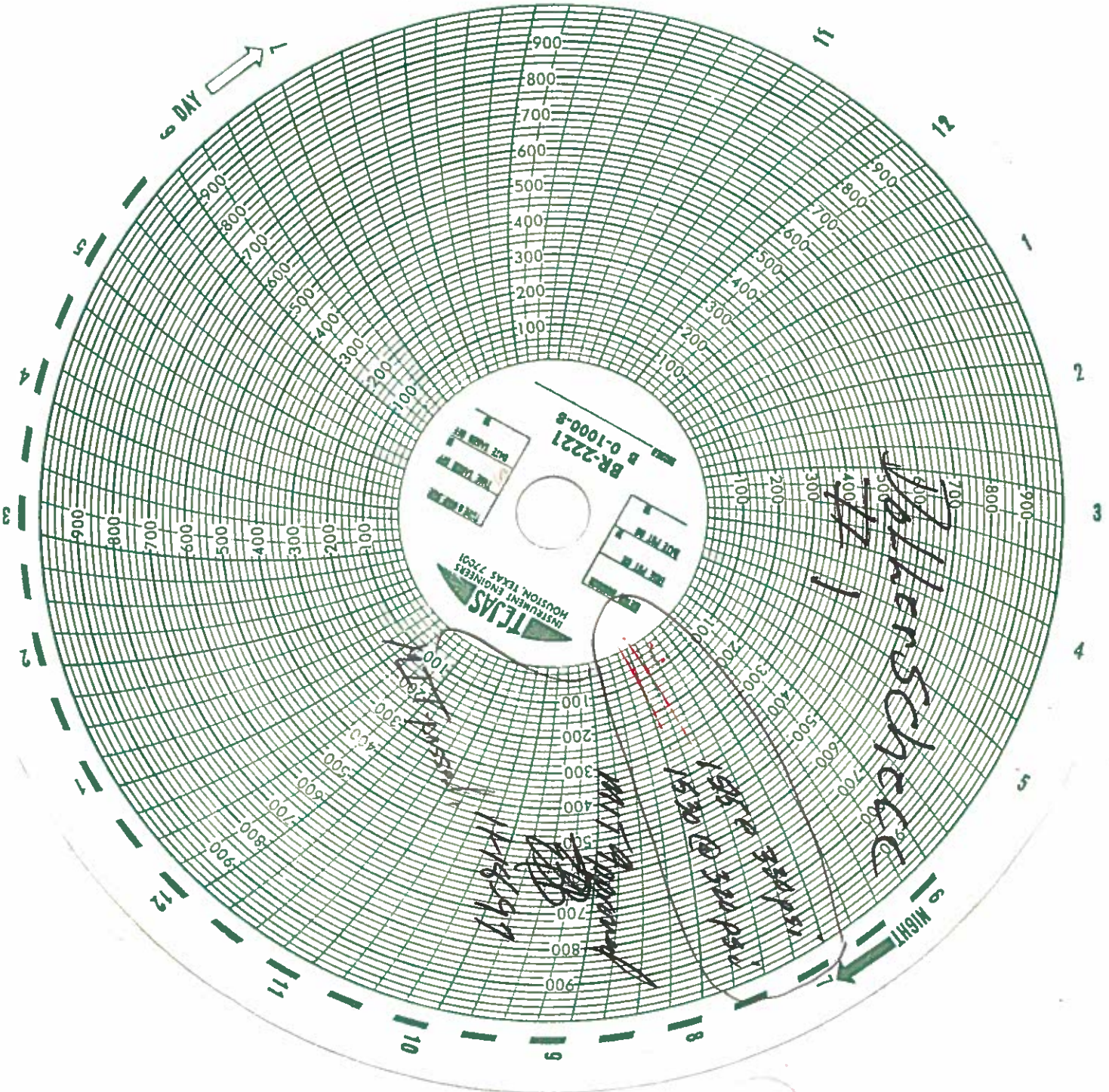
- ☐ Tracer Survey Run Date _____ ☐ CBL or Equiv. Run Date _____ ☐ Temperature Survey Run Date _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bruce M. PattersonSigned: Bruce M. PattersonTitle: District Petroleum Engineer Date: 12/19/97OGCC Approval: DK SimonTHIS DR. PETROLEUM ENGINEER Date: JAN 07 1998
O & G Cons. Comm.

Conditions of Approval, if any:

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