

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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COGCC
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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 7800	Contact Name and Telephone FORREST BUXTON	24 hour notice required, contact: ED BINKLEY
Name of Operator: BEREN CORPORATION	No: (316) 265-3311	Tel: (970) 842-4465
Address: P.O. BOX 20380	Fax: (316) 265-2994	
City: WICHITA State: KS Zip: 67208		

API Number: 05-075-05666	OGCC Lease No.:	Other wells this lease? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Complete the Attachment Checklist OGCC
Well Name: DOLLERSCHELL	Well Number: 1		
Location (Qtr, Sec, Twp, Rng, Meridian): NE NW SEC 28 T8N R53W 6PM			
County: LOGAN	Federal, Indian or State Lease Number:		
Field Name: SOUTH SPRINGDALE	Field Number: 78500		

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☒ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☐ Other
 Casing to be Pulled: ☒ Yes ☐ No Top of Casing Cement: 4100
 Fish in Hole: ☐ Yes ☒ No If yes, explain details below:
 Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below:
 Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
DAKOTA 'J'	4888	4890	11/97	CIBP	4700

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
SURFACE	8 5/8	200		
PRODUCTION	5 1/2	4946	4100	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4700* with 2 sacks cmt on top. CIBP #2: Depth 4050 with sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 25 sks cmt from 4150 ft. to 4050 ft. in <input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set sks cmt from ft. to ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set sks cmt from ft. to ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set 40 sks cmt from 700 ft. to 600 ft. in <input type="checkbox"/> Casing <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Annulus

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
 Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
 Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
 Set 3550 sacks half in, half out surface casing from 250 ft. to 140 ft.
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☒ No
 Set sacks in rat hole Set sacks in mouse hole * EXISTING CIBP

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of / Inch casing. Plugging Date:
 *Wireline Contractor:
 *Cementing Contractor:
 Type of Cement and Additives Used:
 *Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: FORREST BUXTON
 Signed: Forrest Buxton Title: RESERVOIR ENGINEER TECH Date: JULY 11, 2002

OGCC Approved: C. D. Matter Title: Engineer Date: 8/7/02

CONDITIONS OF APPROVAL, IF ANY:
 Note changes: deletion of plug @ 4150, addition of plug @ 700'

48 Hour PA Notice required.
 Contact COGCC NE Area Engineer
 Ed Binkley @ (970) 842-4465

**Colorado
Oil & Gas Conservation Commission****COGCC Results****Selected Items Report**

Oil and Gas Wells Selected						
Filter Results by Formation <input type="text" value="Include"/> <input type="button" value="Filter"/>						
WELL DESCRIPTION		LOCATION	WELL INFORMATION			
Facilities Selected						
FACILITY DESCRIPTION		LOCATION	PIT INFORMATION			
			Type	Unlined	Status	
Water Wells Selected						
Filter Results by Depth <input type="text" value="Greater than"/> <input type="text" value="200"/> <input type="button" value="Filter"/>						
WELL DESCRIPTION	LOCATION	WELL INFORMATION				
		Depth	Top Perf	Bottom Perf	Aquifer	
Receipt=0422348, Permit=0206563--, SCHURE KYM A	SENW 21 8N-53W	440	300	440	TO	
Receipt=9045162, Permit=0071732--, RUSH LELAND D	SWSW 21 8N-53W	380	0	0	GW	
Receipt=9044146, Permit=0021917--, OSWALT ROSS	SWSW 21 8N-53W	233	0	0	GW	
Receipt=0438996B, Permit=0071732--A, HARKINS LESLIE	SWSW 21 8N-53W	384	297	377	GW	
Receipt=9044483, Permit=0031363--, COLLMAN CARL	NWSE 28 8N-53W	230	0	0	GW	
Receipt=9044696, Permit=0038479--, MEYER MARTIN F & LOUISE M	SESW 28 8N-53W	268	0	0	GW	
Receipt=9043863, Permit=0016244-F-, HAMIL ROBERT A.	SWNE 29 8N-53W	452	0	0	GW	
Receipt=9043865, Permit=0016246-F-, HAMIL ROBERT A	SWNE 29 8N-53W	430	0	0	GW	
Receipt=9043862, Permit=0016243-F-, HAMIL ROBERT A.	SWNE 29 8N-53W	440	0	0	GW	
Receipt=9043864, Permit=0016245-F-, HAMIL ROBERT A.	SWNE 29 8N-53W	443	0	0	GW	
Receipt=9043468, Permit=0011103--, OGLEY BUCK	NESE 29 8N-53W	310	0	0	GW	
Receipt=9044089, Permit=0020894--, MOORE JOHN	SESE 29 8N-53W	330	0	0	GW	

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