

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)



01197603

FOR OGCC USE ONLY

RECEIVED

APR - 2 03

COGCC

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 7800 Name of Operator: BEREN CORPORATION Address: P.O. BOX 20380 City: WICHITA State: KS Zip: 67208	Contact Name and Telephone FORREST BUXTON No: (316) 265-3311 Fax: (316) 265-2994	24 hour notice required, contact:  Tel: _____
API Number: 05-075-05666 OGCC Lease No.: _____ Other wells this lease? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Well Name: DOLLERSCHELL Well Number: 1 Location (QtrQtr, Sec, Twp, Rng, Meridian): NE NW SEC 28 T8N - R53W 6PM County: LOGAN Federal, Indian or State Lease Number: _____ Field Name: SOUTH SPRINGDALE Field Number: 78500	Complete the Attachment Checklist Oper OGCC Wellbore Diagram <input type="checkbox"/> Cement Job Summary <input checked="" type="checkbox"/> Wireline Job Summary <input type="checkbox"/>	

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☐ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☐ Other  
Casing to be Pulled ☐ Yes ☐ No Top of Casing Cement: \_\_\_\_\_  
Fish in Hole: ☐ Yes ☐ No If yes, explain details below Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below  
Details: \_\_\_\_\_

## Current and Previously Abandoned Zones

Formation	Perforations-Top	Perforations-Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
DAKOTA 'J'	4888	4890	11 / 97	CIBP	4700

## Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
SURFACE	8 5/8	200		
PRODUCTION	5 1/2	4946	4100	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4700 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

Set _____ sks cmt from _____ ft. to _____ ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 40 sks cmt from 700 ft. to 600 ft. in	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

NOTE: Two (2) sacks cement Required on all CIBPs.

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
Set 50 sacks half in, half out surface casing from 250 ft. to 150 ft.  
Set 10 sacks at surface

Cut four feet below ground level, weld on plate

Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole

Set \_\_\_\_\_ sacks in mouse hole

## Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3100 ft. of 5 1/2 inch casing. Plugging Date: 3/12/03

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: HOWARD'S CASING PULLING

Type of Cement and Additives Used: PORTLAND TYPE 1

\*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: FORREST BUXTON

Signed: Forrest Buxton

Title: RESERVOIR ENGINEER TECH

Date: MARCH 31, 2003

OGCC Approved: C. D. M. MillerTitle: EngineerDate: 5/24/03

CONDITIONS OF APPROVAL, IF ANY:

MAR 28 2003

HOWARD'S  
CASING PULLING, LLC20617 County Rd. 48  
Sterling, Colorado 80751  
(970) 522-8291

## INVOICE

DATE	INVOICE #
3-24-2003	#189

BILL TO: Boren Corporation
 ADDRESS P.O. Box 20380  
Wichita, KS. 67208  
WELL: Dollerschell #1


DESCRIPTION OF WORK	RATE	AMOUNT
3-03-03 Moved rig, raised mast, moved in junk rack and pumps. Hooked up lines.	Mack Tr Crew	3 hr. 2 hr
3-04-03 Dug cellar, moved pumping unit back to have room to set in floor for jacks.	Mack Tr Crew	1 hr 2 hr
3-05-03 Took casing head apart. Had to cut off solid plates around 5½". Set in floor. Loaded hole.	Water Tr Crew	3 hr 4 hr
3-06-03 Dumped 2 sacks of cement on C.I.B.P. at 4700'. Set in jacks and worked pipe to 15". Pulled collar off 5½". Tore floor down so welder could weld collar on.	Crew	7 hr
3-07-03 Had collar welded on. Had pit dug. Set floor back in and worked pipe to 30". Shot at 3100'. Worked loose.	Crew Shot	7 hr 1
3-10-03 Started pulling 5½". Pulled 80 joints.	Crew Tongs	7 hr 4 hr.
3-11-03 Pulled rest of 5½". Ran 1" to 700'.	Crew Tongs	5 hr 2 hr
3-12-03 Pumped 40 sacks of cement at 700'. Pulled 1" to 250' and pumped 50 sacks of cement. Pulled 1" to 30' and pumped 10 sacks of cement. Loaded junk rack, lowered poles.	Water T Crew Pumps	3 hr 8 hr 1 day
<div style="text-align: right;">           Crew and Rig: 42 hr            Mack Truck: 4 hr            Water Truck: 6 hr            Tongs: 6 hr            Shot: 1            Pumps: 1 day            Cement: 102 sacks            Travel Time One Way: 4         </div>	135.00	5670.00
	65.00	260.00
	45.00	270.00
	50.00	300.00
		365.00
		500.00
		819.00
	60.00	240.00
THANK YOU:		TOTAL \$8424.00

*DW*  
*PIA*  
*COST*

All open accounts are due by the 10th of the month following purchase. All amounts 30 days past due will be assessed a Finance Charge at 1 1/2% per month or an Annual Percentage Rate of 18% on the balance.



# The Logan County Lumber Co.

502 SOUTH 11TH AVENUE

STERLING, CO 80751-3442

970-522-0329

CUSTOMER

SOLD TO

SHIP TO

HOWARD'S CASING PULLING, LLC  
20617 CTY RD 48

HOWARD'S CASING PULLING, LLC  
20617 CTY RD 48

STERLING, CO 80751  
522-8291

STERLING, CO 80751  
522-8291

Shipment #: 1

ACCOUNT #	CUSTOMER PO. #	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
11010954	Hollerschell #1	NET 10TH PROX	11053315	03/05/03	BAS	11042710	03/05/03

ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT
2	0	2	EA	PORTLAND CEMENT TYPE 1-II 94# PCI	7.870	15.74*

March 5, 2003 12:16:20

OT:MDS

FILLED BY

CHK'D BY

DRIVER

0 / 1

MERCHANDISE

15.74

\*\*\*\*\*

\* INVOICE \*

\*\*\*\*\*

SHIP VIA

PAGE 1 OF 1

TAX

OTHER

0.00

6.900%

1.09

FULLY

TAXABLE

FREIGHT

0.00

TOTAL

16.83

Signature

TERMS: 1.5% PER MONTH  
(18% ANNUAL FINANCE CHARGE)  
(50¢ MINIMUM) WILL BE ADDED TO PAST DUE BALANCES.

STERLING  
JULESBURG

**STERLING**  
**REDI-MIX CO.**

Office 970-521-0651 • Plant 970-522-1263  
P.O. BOX 1908 • STERLING, COLORADO 80751

**25905**

SCHED. TIME	12:15	START POUR	10:50	END POUR	12:00	LY. JOB	AR. PLT.	GAL. ADD. JOB
PLANT	STERLING	CUST. NO.	JOB NO.	ZONE	LOAD NO.	TIME	DATE	TICKET NO.
SOLD TO:				DELIVERY ADDRESS:				
Howard				C.R. 29				
TRUCK NO.	LICENSE	DRIVER		INSTRUCTIONS				
44		FRANK ROMIREZ						
ALL WATER	FREE WATER	BATCH WATER	MAX. WATER	SAND MOS.	REQ. SLUMP	P.O. NO.	CREDIT CODE	
							0.0	
TOTAL ORDERED	TOTAL SHIPPED	THIS TICKET	PRODUCT CODE	PRODUCT DESCRIPTION		UNITS	UNIT PRICE	EXTENSION
100.00	100.00	100.00	1-11	1 Sack Cement		Yard	7.00	700.00
MILEAGE								
MIN. LOAD								
MATERIAL		WEIGHT		STERLING REDI-MIX CO.				TAX
				STANDING TIME				3.900
				HOURS				27.30
				RATE				0.00
				MIN. 30				JOB TOTAL
				50.00 per-hr				727.30
				NOTICE: Please read complete terms and conditions on the reverse side prior to signing. Sterling Redi-Mix Co.				STAND-BY CHARGES
								75.00
								TOTAL
								802.30

Received By

**X Ron Boger**