

	28		

Locate
Well
CorrectlyRECEIVED
FEB 24 1953OIL & GAS
CONSERVATION COMMISSIONFile in _____ locate on Fee and Patented lands and in
quadrangle on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL



00252168

256-3

Field S. Springdale Company Shell Oil Company
County Logan Address Denham Bldg., Denver, Colorado
Lease L. Dollerschell
Well No. 2 Sec. 28 Twp. 8N Rge. 53W Meridian _____ State or Pat. _____
Location 330 Ft. (N) of South Line and 330 Ft. (E) of East line of NW/4 Elevation 4139
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 2-20-53

Signed

Title

W. H. Inabnet
Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 5-29 19 52 Finished drilling 6-10 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4855 to 4866 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32	-	194	175 / 200 lb.		
5 1/2	15.5	Japanese	4856	Ca 12 100		
2"	4.7	National	4854	-		

COMPLETION DATA

Total Depth 4866 ft. Cable Tools from 4819 to 4866 Rotary Tools from 0 to 4858
Casing Perforations (prod. depth) from 4856 to 4866 ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 7-16 19 52 Making 71 bbls./day of 39.5° A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 6-5 19 52

Straight Hole Survey _____ Type _____

Date _____ 19 _____

Other Types of Hole Survey No Type _____Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis No. Depth _____ to _____

_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	205	Surface sand and gravel, shale.
	205	3910	Shale.
	3910	4756	Shale and lime.
	4756		Sample Top 'Muddy'

(Continue on reverse side)

