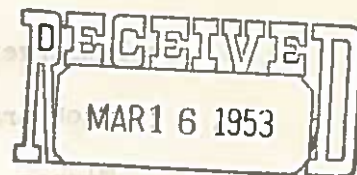




COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS  
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill \_\_\_\_\_  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report X \_\_\_\_\_

Following is a ~~(notice of intention to do work)~~ March 13 19 53  
 (report of work done) (On-land) (patented) described as follows:

Colorado Logan South Springdale  
 State County Field

1 C. E. Collman SE/4 28 8N 53W -  
 (Well No.) (Lease) (Sec. and  $\frac{1}{4}$  Sec.) (Twp.) (Range) (Meridian)

The well is located 422 ft. (N) of South Line and 330 ft. (E) of East Line of SE/4 Section 28-8N-53W.  
 (S)

The elevation above sea level is 4089 ft.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

2-26-53 Spudded.

2-27-53 Ran and cemented 8 5/8" casing at 578 feet with 300 sacks.

3-5-53 Drill Stem Test #1 4812-20. Open 1 hour. Instant good blow, gradually decreasing thruout test. Shut in 1 hour. Recovered 810' mud cut water 90' water cut mud. Cl. of water 2100 ppm. Specific gravity 1.004 at 60°F. Initial Hydro Pressure 2460. Initial 45 minute shut in pressure 1300 psi. IBHFP 60 psi, FBAPF 420 psi, Final BHSIP 1270 psi. 4820-52 Sand, none to fair visible porosity. No show. 4852-54 Shale. 4854-69 Sand, fair visible porosity, no show.

3-9-53 Ran Schlumberger. Heavy mud taken from the bottom of the mud pits was placed from 5143 feet to 4900 feet. A cement plug was then spotted from 4900 feet to 4690 feet, opposite the 'Muddy' and Dakota sandstone. Heavy mud was used from 4690 feet to 630 feet with a cement plug being spotted to 520 feet. Heavy mud was again placed from 520 feet to 10 feet, where a cement plug was spotted to the surface in such a manner as not to interfere with the surface cultivation.

Approved: MAR 16 1953 P & A - COMPLETE (over)  
[Signature] Company Shell Oil Company  
 Director Address Denham Building Denver, Colo.  
 By W. H. Imabuchi  
 Title Division Production Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

28-8N-53W

### Schlumberger Formation Tops:

Niobrara	3847
Timpas	4166
Bentonite	4616
'Muddy'	4711
Dakota	4811
Lakota	5099