

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 4. Contact Name: MEL LACKIE  
 2. Name of Operator: LARAMIE ENERGY LLC Phone: (303) 339-4400  
 3. Address: 1401 SEVENTEENTH STREET #1400 Fax: (303) 339-4399  
 City: DENVER State: CO Zip: 80202 Email: mlackie@laramie-energy.com

5. API Number 05-077-10530-00 6. County: MESA  
 7. Well Name: Gunderson Well Number: 0994-14-17E  
 8. Location: QtrQtr: NESW Section: 13 Township: 9S Range: 94W Meridian: 6  
 9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/29/2018 End Date: 09/07/2018 Date of First Production this formation: 08/30/2018

Perforations Top: 6610 Bottom: 7698 No. Holes: 174 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

60,000 BBLs SLICKWATER; NO PROPPANT

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 60000 Max pressure during treatment (psi): 6422  
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.71  
 Total acid used in treatment (bbl): 0 Number of staged intervals: 6  
 Recycled water used in treatment (bbl): 48528 Flowback volume recovered (bbl): 27476  
 Fresh water used in treatment (bbl): 11472 Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

Test Information:

Date: 09/25/2018 Hours: 1 Bbl oil: 0 Mcf Gas: 33 Bbl H2O: 6  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 800 Bbl H2O: 150 GOR: 0  
 Test Method: FLOWING Casing PSI: 1275 Tubing PSI: 760 Choke Size: 20/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1090 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7617 Tbg setting date: 09/16/2018 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MEL LACKIE  
Title: ENGINEERING TECHNICIAN Date: \_\_\_\_\_ Email mlackie@laramie-energy.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401769646	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)