



Locate Well Correctly

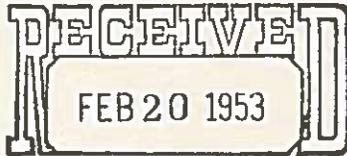


File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

256-9



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field S. Springdale Company Shell Oil Company

County Logan Address Denham Building, Denver, Colorado

Lease B. E. Rice

Well No. 4 Sec. 28 Twp. 8N Rge. 53W Meridian _____ State or Pat. _____

Location 330 Ft. (N) of South Line and 990 Ft. (E) of West line of NE/4 Elevation 4129 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet

Date 2-19-53 Title for: Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-23 19 52 Finished drilling 7-3- 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24	-	487	275		

COMPLETION DATA

Total Depth 4898 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4898

Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____

Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record _____

Prod. began 7-3-52 19 _____ Making P&A bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump Choke.

Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____

Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.

B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 7-2 19 52 Straight Hole Survey _____ Type _____

_____ Date _____ 19 _____ Other Types of Hole Survey No Type _____

Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	490	Sand and shale
	490	3850	Shale
	3850	4005	Shale and lime.
	4005	4175	Shale.

(Continue on reverse side)

D&A

4175-4485

Sahle and lime.

4485-4735

Sand and shale.

4735

Sample Top Muddy.

4735-4739

Sand.

4739-4741

Sand

4741-4772

Shale

4772-4820

Sand, no oil stain.

4820-4848

Siltstone

4848

Sample Top Dakota

4898-TD

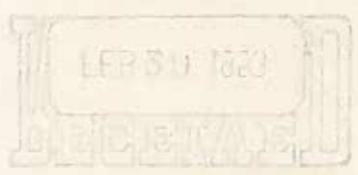
Sand, no shows.

4998-TD

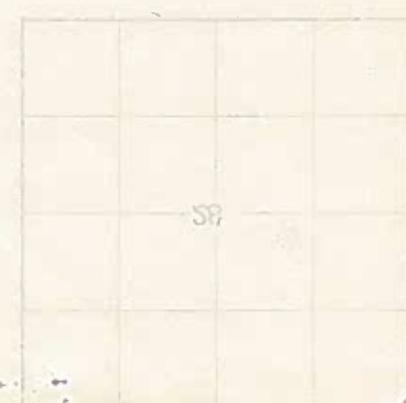
DATE	TIME	DEPTH	TEMPERATURE	WIND	WAVE	SEA	SKY	REMARKS
5-18-23	11:00	10	55	10	2	3	100	Under way
5-18-23	12:00	10	55	10	2	3	100	Under way
5-18-23	13:00	10	55	10	2	3	100	Under way
5-18-23	14:00	10	55	10	2	3	100	Under way
5-18-23	15:00	10	55	10	2	3	100	Under way
5-18-23	16:00	10	55	10	2	3	100	Under way
5-18-23	17:00	10	55	10	2	3	100	Under way
5-18-23	18:00	10	55	10	2	3	100	Under way
5-18-23	19:00	10	55	10	2	3	100	Under way
5-18-23	20:00	10	55	10	2	3	100	Under way
5-18-23	21:00	10	55	10	2	3	100	Under way
5-18-23	22:00	10	55	10	2	3	100	Under way
5-18-23	23:00	10	55	10	2	3	100	Under way

WATERLOO PRODUCTION UNIT

CONSERVATION COMMISSION
OIL & GAS



LOG OF OIL AND GAS WELL



STATE OF MISSISSIPPI
DEPARTMENT OF REVENUE
DIVISION OF OIL AND GAS