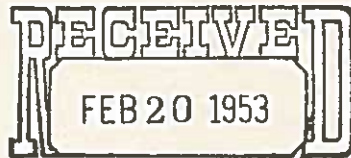


	28		

Locate
Well
CorrectlyFile in locate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field S. Springdale Company Shell Oil Company
County Logan Address Denham Building, Denver, Colorado
Lease B. E. Rice
Well No. 4 Sec. 28 Twp. 8N Rge. 53W Meridian _____ State or Pat. _____
Location 330 Ft. (N) of South Line and 990 Ft. (E) of West line of NE/4 Elevation 4129
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. H. InabnetDate 2-19-53Title for: Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-23 19 52 Finished drilling 7-3- 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24	-	487	275		

COMPLETION DATA

Total Depth 4898 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4898
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 7-3-52 19 ____ Making P&A bbls./day of ____ A. P. I. Gravity Fluid on ____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio ____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 7-2 19 52 Straight Hole Survey _____ Type _____
Date _____ 19 ____ Other Types of Hole Survey No Type _____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth _____ to _____
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	490	Sand and shale
	490	3850	Shale
	3850	4005	Shale and lime.
	4005	4175	Shale.

(Continue on reverse side)

D & A

4175-4485 Sahle and lime.
 4485-4735 Sand and shale.
 4735 Sample Top Muddy.
 4735-4739 Sand.
 4739-4741 Sand
 4741-4772 Shale
 4772-4820 Sand, no oil stain.
 4820-4848 Siltstone
 4848 3-Sample Top Dakota
 4898-TD Sand, no shows.
 4998-TD

DATE	TIME	DEPTH	TEMP	WIND	WAVE	SEA	SKY	WEATHER	REMARKS
8/2/5	10								
8/2/5	11								
8/2/5	12								
8/2/5	13								
8/2/5	14								
8/2/5	15								
8/2/5	16								
8/2/5	17								
8/2/5	18								
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8/2/5	97								
8/2/5	98								
8/2/5	99								
8/2/5	100								



CONSERVATION COMMISSION
OIL & GAS



LOG OF OIL AND GAS WELL

DATE OF LOGGING

LOGGING PARTY

LOGGING NO.

LOGGING PARTY

LOGGING NO.

LOGGING PARTY

LOGGING NO.