approved copy
turned 87 20 5 /6
43

00816839

80-5

R-2
8/21/51

(Indicate nature of data by checking below)

Notice of intention to drill............ X ....
Notice of intention to change plans......................................
Notice of date for test of water shut-off..............................
Report on result of test of water shut-off............................
Notice of intention to re-drill or repair well........................
Notice of intention to clean out well.....................................
Statement of shooting..
Statement of perforating...
Notice to pull or otherwise alter casing.................................
Notice of intention to abandon well.......................................
Report of work done on well since previous report.................

Following is a (notice of intention to do work)   (On land)   .....August 17.....................19 51
            ~~(report of work done)~~   (patented) described as follows:

| _____Colorado_____ | _____Logan_____ | _____Wildcat_____ |
| State | County | Field |

1	Brainard	29 NW NW SE	8 North	53 West	6 P.M.
(Well No.)	(Lease)	(Sec. and ¼ Sec.)	(Twp.)	(Range)	(Meridian)

The well is located...2310...........ft.   (N) ~~xof~~.................... and....2310..........ft. ~~(E)x~~ of........
                                         ~~(S)~~   (W)
SE corner of Sec. 29.

The elevation above sea level is ....4181.5......ft.(Ground)

Details of Plan of Work: (State names of and expected depths to objective sands:
Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
ing points, and all other important proposed work.)

This is a Wilcat test well to start in the Tertiary formation and encounter the
top of the Pierre Shales at approximately 200 feet, the top of the Dakota Sand-
stone at about 4700 feet, and the top of the Morrison at approximately 5200 feet.
This will be a test well to the top of the Morrison formation. There will be
approximately 200 feet of 10 3/4" casing set and cemented. The well will be
drilled with rotary equipment. In the event the oil string is run to test, 5½"
casing will be set and cemented at about 5000 feet.

Approved...........Aug. 20 /9 5 1...........   Company....PLAINS EXPLORATION COMPANY.........
                                                             525 University Building
...........John E. Brown...........   Address...Denver 2, Colorado..........
          State Oil Inspector   By...Russell H. Volk...........
                                                        Russell H. Volk
                                                    Title...President...........

Submit reports of proposed work, for approval, on this form in Duplicate.