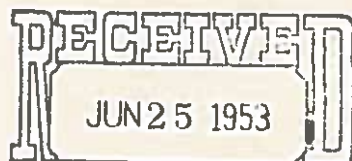


Locate  
Well  
CorrectlyFile in \_\_\_\_\_ date on Fee and Patented lands and in  
quadrangle \_\_\_\_\_ date on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL



00287224



Field Yenter Company THE BRITISH-AMERICAN OIL PRODUCING CO,  
County Logan Address 301 Insurance Building, Denver 2, Colo  
Lease M. Knutson  
Well No. A-6 Sec. 2 Twp. 8N Rge. 54W Meridian 6 P M State or Pat. Patented  
Location 1650 990 Ft. (S) of South Line and 990 Ft. (E) of West line of NW 1/4 Elevation 4278 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Thomas M. HoganDate June 24, 1953Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling April 26, 19 53 Finished drilling May 5, 19 53

## OIL AND GAS SANDS OR ZONES

No. 1, from 5116 to 5136 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>9-5/8</u>	<u>25.4</u>	<u>Armco</u>	<u>216' KB</u>	<u>150</u>	<u>48</u>	<u>460# - 30 mins.</u>
<u>5-1/2</u>	<u>15.5</u>	<u>J-55</u>	<u>5135' KB</u>	<u>250</u>	<u>72</u>	

## COMPLETION DATA

Total Depth 5130 ft. Cable Tools from 5085 to 5130 Rotary Tools from 0 to 5136  
Casing Perforations (prod. depth) from 5129 to 5130 ft. No. of holes 4  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began May 29, 19 53 Making 103 bbls./day of 37.1 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. 30 lbs./sq. in. Csg. Pres. 200 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
Length Stroke 54 in. Strokes per Min. 10 Diam. Pump \_\_\_\_\_ in.  
B. S. & W. 12.6 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date May 5, 19 53 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record 6 days  
(Note—Any additional data can be shown on reverse side.)  
Core Analysis None Depth \_\_\_\_\_ to \_\_\_\_\_  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface	0	223	
Shale	223	4201	
Shale & Lime	4201	4910	
Shale	4910	4989	
Sand & Shale	4989	5027	
Shale	5020	5093	
Sand & Sandy Shale	5093	5136	

(Continue on reverse side)