



00623374

REV 8/90

State of Colorado

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

RECEIVED

WPR - 9 1999

COLO. OIL & GAS CONS. COMM

ET	OE	PR	ES
Bm			

24 hour notice required, contact

OGCC Operator Number: 80860
Name of Operator: Soper Production
Address: P.O. Box 190
City: Kimball State: NE Zip: 69145

Contact Name & Phone

Mary Soper

No: 308-235-3533

Fax: 308-235-3980

API Number: 05-123-5885

Well Name: E.J. Harms Number: #1

Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW 8-11N-59W

County: Weld Federal, Indian or State lease number:

Field Name: Lonesome Coyote Field Number: 51410

Complete the
Attachment Checklist

Wellbore Diagram

Cement Job Summary

Wireline Job Summary

Oper OGCC

X

X

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production sub-economic	<input type="checkbox"/> Mechanical problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	7350'	CIBP #2 Depth	1210'	CIBP #3 Depth		NOTE: Two (2) sacks cement required on all CIB		
2. Set	140	sks cmt from	1210	ft. to	surface	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set		sks cmt from		ft. to		<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set		sks cmt from		ft. to		<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set		sks cmt from		ft. to		<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set		sks cmt from		ft. to		<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @		ft. with		SKS	Leave at least 100 ft. in casing			
8. Perforate and squeeze @		ft. with		SKS	Leave at least 100 ft. in casing			
9. Perforate and squeeze @		ft. with		SKS	Leave at least 100 ft. in casing			
10. Set		SKS 1/2 in 1/2 out surface casing from		ft. to	ft.			
11. Set	40	SKS @ surfa (in 5 1/2" casing & 8 5/8" x 5 1/2" annulus)						
Cut 4 feet below ground level, weld on plate						Dry-Hole Marker	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes
Set						SKS in rat hole	Set	SKS in mouse hole

Note: DV tool located at 1173' per wireline survey

Additional Plugging Information for Subsequent Report Only

Casing recovered: none ft. of in casing Plugging date: June 8, 1998
*Wireline contractor: ADI Wireline
*Cementing contractor: H&R Well Services
Type of cement and additives used: Type 2 neat
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Andy Peterson

Signed Title: Agent Date: 03/24/99

OGCC Approved: Title: Date: 5/10/99

CONDITIONS OF APPROVAL, IF ANY:

H & R WELL SERVICES, INC.
17509 ROAD 14
FORT MORGAN, COLORADO 80701

(303) 867-2730 • (303) 654-1600

TO Soper Production
Kimbal, Nebraska

DATE 6-8-98		JOB NO.	
PROJECT			
LOCATION Harms #1			
CONTRACTOR		OWNER	
WEATHER		TEMP.	° at AM ° at PM
PRESENT AT SITE			

THE FOLLOWING WAS NOTED:

>Set CIBP at 7350' cap with 2 sks

Set CIBP at 1210' (37' below DV at 1173') Fill casing from CIBP at 1210' to surface with cement

Fill surface/production annulus with 40 sks of cement

Cut off well head, weld on palte

Back fill around well bore and remove anchors

Remove equipment

APR 9 1999

COLORADO, OIL & GAS CONS. COM.

>Harlan Hodge, P&A Manager/H&R Well Service

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FIELD REPORT

SIGNED

Harlan Hodge



RECYCLED PAPER

Contents: 40% Pre-Consumer • 10% Post-Consumer

Office (970) 867-2730
Fax (970) 867-8374

CHARGE TO <i>HYR WELL SERVICE</i>			
INVOICE ADDRESS			
CITY	STATE	ZIP	DATE <i>9/8/98</i>
WELL NAME/NO. <i>E.J. HARMS #1</i>			
COUNTY <i>WELD</i>			STATE <i>CO.</i>

LEGAL DESCRIPTION SW/5W S.R. 8 T. 11N R. 5W	FIELD LONG-SCENE COYOTE	COUNTY WELD	STATE CO.
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069802-c.

APR - 9 1999

A.M.
P.M.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

DATE TIME

SERVICE	QUANTITY	UNIT PRICE	AMOUNT	PERFORATION RECORD	
				DEPTH	NO. OF SHOTS
1) SET CIBP @ 7350'					
2) SPOT 2 SXS COMBAT ON PLUG					
3) SET C43P @ 1210'					
Sonne					
I certify that the above ordered services, equipment, materials and products have been received			<div> <div>SUBTOTAL</div> <div>TAX</div> <div>ESTIMATED TOTAL \$</div> </div>		
SIGNATURE OF CUSTOMER		DATE		<div> <div>PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT</div> <div>GD</div> </div>	

UNIT NUMBER 201 / MAST		UNIT NUMBER	
CREW NAMES	EMPLOYEE NO.	CREW NAMES	EMPLOYEE NO.
ENGR.		ENGR.	
OPER.		OPER.	
OPER.		OPER.	