



00623369

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

FOR OFFICE USE			
ET	FE	UC	SE
	JJK		

5. TYPE OF WELL

☒ OIL ☐ GAS ☐ DRY
☐ INJECTION ☐ OTHER6. TYPE OF COMPLETION ☐ COMMINGLED☒ NEW WELL ☐ DEEPEN ☐ PLUG BACK
☐ MULTI-COMPLETE ☐ OTHER

7. FEDERAL OR STATE LEASE NO.

N/A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

9. WELL NAME AND NUMBER

E. J. Harm #1

10. FIELD OR WILDCAT

Wildcat LONESOME COYOTE

11. QTR. QTR. SEC. T. R. AND MERIDIAN

SW/4SW/4 8-11N-59W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR

Medallion Petroleum, Inc.
ADDRESS

PHONE

918-585-2558

320 South Boston, Suite 200, Tulsa, Ok. 74103-3708

2. DRILLING CONTRACTOR

Exeter Drilling Co.

PHONE

303-861-0181

3. LOCATION OF WELL (Footages from section lines)

At surface 666' FSL 682' FWL

At top prod. interval reported below Section 8-T11N-R59W

At total depth

4. ELEVATIONS

KB 5385'

GR 5373'

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO.

88-491

13. API NO.

05 123 5885

14. SPUD DATE

7/8/88

15. DATE TD REACHED

7/10/88

16. DATE COMPL.

☐ D&A☒ READY TO PROD 8/2/88

17. COUNTY

Weld

18. STATE

CO.

19. TOTAL DEPTH

MD

TVD 7470'

20. PLUG BACK TOTAL DEPTH

MD

TVD 7429'

21. DEPTH BRIDGE PLUG SET

MD N/A

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)

Comp. NEUTRON/GR.

Cemt Eval, CBL Scan

23. WAS WELL CORED? NO ☒ YES ☐ (SUBMIT ANALYSIS)WAS DST RUN? NO ☒ YES ☐ (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8 5/8		12 1/4	Surface	371				
5 1/2	15.5	8 1/2	7-7/8 Surface	7491.97	1200'	130 sx 50/50 Poz	27 bbls	6793'

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-7/8								

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A) J-Sand	7394'	7404'	7394'-7404'			Open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7394'-7404'	1050 gal diesel oil breakdown
7394'-7404'	10,000 gal Gelled water carrying 13,500# 20-40 Ottawa sand

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
8-2-88	8-18	24	→	98	98	36	39	Vented	Pumping
CHOKE SIZE	FLOW. TBQ. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
--	--	--	→	98	98	36	1000	Producing	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBQ. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

11-28-88 ✓

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
			Wash down no samples obtained or open holes logs run		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

6. CORE ANALYSIS

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Lee C. Francis, Agent for Medallion

SIGNED Lee C. Francis TITLE Petroleum, Engineer DATE 8/17/88