



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. NA	
1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			7. UNIT AGREEMENT NAME NA	
2. OPERATOR: Medallion Petroleum, Inc. ADDRESS: 320 South Boston, Suite 200 CITY: Tulsa STATE: OK ZIP: 74103			8. FARM OR LEASE NAME E. J. Harms	
3. PHONE NO. (918) 585-2558			9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <input checked="" type="checkbox"/> SW/4 SW/4 At proposed Prod. zone 666' FSL 682' FWL <i>These are the correct footages of</i>			10. FIELD AND POOL OR WILDCAT W/2 LONESOME COVOTE	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) NA			11. QTR. QTR. SEC. T.R. AND MERIDIAN SW/4 SW/4 Sec. 8-T11N-R59W	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 682'			12. COUNTY Weld	
15. NO. OF ACRES IN LEASE* 320			16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. initial			19. OBJECTIVE FORMATION J. Sand	
20. ELEVATIONS (Show whether GR or KB) 5373' Gr			22. APPROX. DATE WORK WILL START May 25, 1988	
21. DRILLING CONTRACTOR Exeter Drlg Co.			PHONE NO. 303-861-0181	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" existing	24	371' existing	Circulated to surface
7-7/8"	5-1/2"	15.5	7470'	130 sx *(see note)

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.
W/2 of Section 8-T11N-R59W
Weld County, Colorado

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 06460

DRLR. NO. 28300

FIELD NO. 99999 51410

LEASE NO.

FORM CD. JSND

25. PRINT Lee C. Francis
SIGNED Lee C. Francis TITLE Petroleum Engineer DATE 5/16/88

(This space for Federal or State Use)

PERMIT NO. 88-491 APPROVAL DATE MAY 19 1988 EXPIRATION DATE SEP 18 1988

APPROVED BY W.R. Smith TITLE Director DATE MAY 19 1988
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

COMPLY WITH RULE 317
(PARAGRAPHS H & I) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 5885

IF WELL IS PLUGGED - PLACE CEMENT FROM
650' - 1100'

*NOTE:
Operator plans to cement across Fox Hills if production is established
FROM 1100' UP INTO SURFACE CASING.