

STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO. NA	
14. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
15. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME NA	
16. SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. FARM OR LEASE NAME Harms	
2. OPERATOR: Medallion Petroleum, Inc. ADDRESS: 401 South Boston, Suite 2000 CITY: Tulsa STATE: OK ZIP: 74103				9. WELL NO. 8-2	
3. PHONE NO. (918) 582-4445				10. FIELD AND POOL OR WILDCAT Lonesome Coyote	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface NW/4 SE/4 1980' FEL - 1980' FSL At proposed Prod. zone Section 8-T11N-R59W Weld County, Colorado				11. QTR. QTR. SEC. T. R. AND MERIDIAN C NW/4 SE/4 Sec. 8-T11N-R59W	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)				12. COUNTY Weld	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'		15. NO. OF ACRES IN LEASE* 320		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA		18. PROPOSED DEPTH 7470'		19. OBJECTIVE FORMATION J-Sand	
20. ELEVATIONS (Show whether GR or KB) 5362 GR		21. DRILLING CONTRACTOR New Orbit Drilling Co.		22. APPROX. DATE WORK WILL START June 7, 1991	
PHONE NO. 308/235-4236					
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24#	350'	Circulate to surface	
7 7/8"	5 1/2"	17#	7470'	130 sx	
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.					
*DESCRIBE LEASE BY QTR. QTR. SEC. TOWNSHIP. RANG. E/2 Section 8-T11N-R59W					
25. PRINT Lee C. Francis, Agent for Medallion Petroleum, Inc.					
SIGNED Lee C. Francis TITLE Petroleum Engineer DATE 6/3/91					
This space for Federal or State Use					
PERMIT NO. 91-449		APPROVAL DATE JUN 6 1991		EXPIRATION DATE OCT 4 1991	
APPROVED BY Dennis R. Bucknell		TITLE Director		DATE JUN 6 1991	
		Oil & Gas Conserv. Comm.			
CONDITIONS OF APPROVAL, IF ANY:					

RECEIVED

JUN 4 1991

COLO. OIL & GAS CONS. COMM

Verbal OK 6/5/91

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 56460

DRILL. NO.

FIELD NO. 51410

LEASE NO.

FORM CD JSND

DJ Basin

A.P.I. NUMBER

05 123 15039

COMPLY WITH ORDER A-1-3

See Instructions On Reverse Side

* If production casing is set, Cement Fox Hills through stage tool from 1050 up into str. csg.
If abandoned, protect Fox Hills with adequate plugs.