

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401758362

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SRC ENERGY INC

3. Address: 1675 BROADWAY SUITE 2600

City: DENVER State: CO Zip: 80202

4. Contact Name: Christi Ng

Phone: (720) 616.4385

Fax: (720) 616.4301

Email: cng@srcenergy.com

5. API Number 05-123-45122-00

7. Well Name: Falken

6. County: WELD

Well Number: 9N-9C-L

8. Location: QtrQtr: NESE Section: 11 Township: 6N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/20/2018 End Date: 05/29/2018 Date of First Production this formation: 07/21/2018

Perforations Top: 7663 Bottom: 18710 No. Holes: 2016 Hole size: 0.046

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type. 56 stages. 205013 bbl of slickwater and gel. 660 bbl of 15% HCL acid used. 12430600 lb. of proppant (100+20/40+30/50 white sand).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 205673

Max pressure during treatment (psi): 7865

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): 660

Number of staged intervals: 56

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 5343

Fresh water used in treatment (bbl): 205013

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12430600

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/25/2018 Hours: 24 Bbl oil: 290 Mcf Gas: 782 Bbl H2O: 225

Calculated 24 hour rate: Bbl oil: 290 Mcf Gas: 782 Bbl H2O: 225 GOR: 2697

Test Method: flowing Casing PSI: 50 Tubing PSI: 1075 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7244 Tbg setting date: 09/09/2018 Packer Depth: 7223

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 2092'FSL 261'FWL Section 12, T6N R66W.

The bottom of the completed interval is at 2093' FSL and 129' FEL of Sec 9. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: _____ Email: cng@srcenergy.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)