Operator: JENEX
City: DENVER

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

00836434

TODAY'S DATE: 5-5-99

RE: Well Name: ELLIOTT # 13-9

Location: NW /4 SW /4 S 9 T 6N R 66W

API#: 05 - 123 - 11682

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE - Rule 307

___ Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive, requiring a new Permit & Fee.

___ Abandoned Location (indicate well never drilled & surface restored). Rule 307.

___ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. Rule 319b.

___ Date Shut in or Production Resumed. Rule 319

___ Change of Well Name/Number

FORM 5/5A COMPLETION REPORTS - Rule 308 (Form 5 Required on ALL wells drilled.)

___ Complete form 5 (Log tops must be on form, not attached)

___ Complete form 5A or item(s) #:___, ___, ___, ___, ___.

___ Complete the following item(s) on Form 5: # ____, # ____, # ____, # ____

___ Recompletion or Commingled Data on Form 5A for _____ formation. Only submit information on the formations whose status changed.

FORM 6 WELL ABANDONMENT REPORT - Required for filing of intent or subsequent report of abandonment. - Rule 311

___ Final Plugging & Abandonment, attach verification of all plugs set.

X Plug Verification for: X All plugs or _____

FORM 10 CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 312
all blanks must be completely filled in regardless of reason this form is submitted.

___ Complete form (due within 30 days after initial sale of gas or oil production).

___ CHANGE OF OPERATOR (must be signed by new operator & fee of $25/well required).

___ Oil Transporter/purchaser change

___ Gas Gatherer/purchaser change

___ New Form for Recompleted or Commingled Formation _____

FORM 21 MECHANICAL INTEGRITY TEST - Rule 316b

___ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer _____ _____ at phone # _____ to schedule MIT for this well.

MISCELLANEOUS

___ One complete set of Wireline electric logs (or only _____ log) Rule 308

___ Other: _____

___ **PERMIT EXPIRED ON** _____ Submit the following applicable data:

(1) If Total Depth reached: Form 5, Form 5a & 10 (if producing) & one set of all logs run
(2) If plugged: Form 6, Form 5, one set of all logs run and Plug Verification (Third Party Job Log)
(3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

_____

_____

_____

If you have questions regarding this notice contact : _____ EXT. _____
(please print)

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 6-4-99

Revised 4/97

For COGCC Use Only DATE RESOLVED: 7/28/99 By: BM