

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/26/2018

Submitted Date:

09/26/2018

Document Number:

678301850**FIELD INSPECTION FORM**Loc ID 302228 Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Duran, Alicia		alicia.duran@state.co.us	
McCoy, Diane		diane.mccoy@state.co.us	
Schneider, Paul	303-868-6665	Paul.Schneider@anadarko.com	Sr. Staff EHS Representative
,		COGCCinspections@anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287126	WELL	SI	05/01/2017	OW	123-27386	FRANK 9-31	EI

General Comment:

rig on location as shown in attached photos. Integrity of well had been compromised on afternoon previous to inspection when hit by corn harvesting equipment. Anadarko staff on site reported a valve had been stabbed in on previous day. Release of gas and small volume of liquid had occurred on previous day. Basic Energy services rig on site and prepare well (BOP) to remove tubing with plans to perform MIT on next day.

Location**Lease Road:**

Type	Access		
comment:	through harvested corn field off CR 15		
Corrective Action		Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	sign was present but not visible as fencing around well had been temporarily stacked to allow rig access to wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	see above	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
PW/CO	WELLHEAD	<= 1 bbl		
Comment:	small volume liquids were reported to have vented when well hit by combine. area of a few feet with some visible staining of soils			
Corrective Action:	estimated spill volume less than 1 barrel. Determine if reportable spill occurred and report by form 19 process if determination of volume of liquids spilled is 1bbl or greater			Date: 09/28/2018

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	fencing stacked to allow access to wellhead		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
	1	300 BBLS			,
Comment:	temporary tank				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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	Inadequate	Walls Insufficient	Base Insufficient		
Comment:	no secondary containment around temporary tank				
Corrective Action:	remove tank or Repair or install berms or other secondary containment devices per Rule 605.a.(4).				Date: 10/26/2018

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 287126 Type: WELL API Number: 123-27386 Status: SI Insp. Status: EI**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678301851	rig	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4589689
678301852	temporary tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4589690
678301853	fence and flag	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4589691