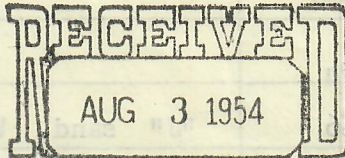
 00217945			
	2		

Locate
Well
CorrectlyFile in locate on Fee and Patented lands and in
quadrangle on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMMISSION

Field Yenter Company J. Ray McDermott & Co. Inc.
County Logan Address and Paul F. Barnhart
Lease Knutson "B"
Well No. 4 Sec. 2 Twp. 8N Rge. 54W Meridian 6th State or Pat. Pat.
Location 330 ^(N) 185 of South Line and 2290 ^(E) 740 of West line of Sec. Elevation 4263
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Speck, Jr.
Title Dist. Clerk

Date July 30, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling November 4, 19 52 Finished drilling November 14, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4987 to 5026 "D" sand No. 4, from _____ to _____
No. 2, from 5094 to 5156 "J" sand No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	25	SW	224	180	48	500
5 1/2	14	Smls	5174	300	72	1000

COMPLETION DATA

Total Depth 5174 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5174
Casing Perforations (prod. depth) from 5097 to 5120 ft. No. of holes 72
Acidized with 500 gallons. Other physical or chemical treatment of well to induce flow 6,000 gal. strata frac mix
Shooting Record _____

Well will not produce fluid
Prod. began 19 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 11-15 19 52 Straight Hole Survey Yes Type Totco
Time Drilling Record Yes Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
Core Analysis Yes Depth 5098 to 5156 (Note—Any additional data can be shown on reverse side.)
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale	0	4440	
Shale & Lime	4440	4600	
Shale	4600	4987	
Sand	4987	5026	"D" sand Not productive

(Continue on reverse side)

2-8N-54W

[illegible]