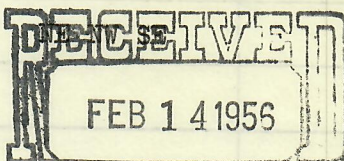


R 53 W

	18	0	

Locate  
Well  
Correctly

T  
8  
N



OIL & GAS  
CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

# LOG OF OIL AND GAS WELL



00267048

Field Luft Company Ginther, Warren & Ginther  
County Logan Address P.O. Box 769 Sterling, Colorado  
Lease State  
Well No. B#1 Sec. 18 Twp. 8N Rge. 53W Meridian 6P State or Pat. State  
Location (N) Ft. (S) of Line and (E) Ft. (W) of line of Elevation 4203 K.B.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L.H. Walsh

Date                      Title Dist Supt

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-25, 19 55 Finished drilling 10-4, 19 55

## OIL AND GAS SANDS OR ZONES

No. 1, from                      to                      No. 4, from                      to                       
No. 2, from                      to                      No. 5, from                      to                       
No. 3, from                      to                      No. 6, from                      to                     

## IMPORTANT WATER SANDS

No. 1, from                      to                      No. 3, from                      to                       
No. 2, from                      to                      No. 4, from                      to                     

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8	24		90'	50		
5 1/2	14 & 15	C.F. & I.	5075	200		

## COMPLETION DATA

Total Depth 5075 ft. Cable Tools from                      to                      Rotary Tools from 0 to 5075  
Casing Perforations (prod. depth) from 4993 to 4998 ft. No. of holes 4/ft.  
Acidized with                      gallons. Other physical or chemical treatment of well to induce flow                       
Shooting Record None

Prod. began 10-14, 19 55 Making 60 bbls./day of 39 A. P. I. Gravity Fluid on                      Pump ☐  
Tub. Pres.                      lbs./sq. in. Csg. Pres.                      lbs./sq. in. Gas Vol.                      Mcf. Gas Oil Ratio                      Choke. ☐  
Length Stroke                      in. Strokes per Min.                      Diam. Pump                      in.  
B. S. & W.                      % Gas Gravity                      BTU's/Mcf.                      Gals. Gasoline/Mcf.                     

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
Electrical Log Yes Date 10-1, 19 55 Straight Hole Survey Yes Type Eastman  
Micro Log Yes Date 10-1, 19 55 Other Types of Hole Survey None Type                       
Time Drilling Record Yes  
Core Analysis Yes Depth 4871 to 4872  
4893 to 4894  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
"D"	4871 (-668)	4899	
"J"	4974 (-771)	5055	

AJJ	
DVR	
EJK	
WRS	
HHM	
AH	
JJD	
FILE	

*Produced* ✓