

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

DEC -4 1978



00210334

File in triplicate for Parented and Federal lands.  
File in quadruplicate for State lands.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR BURLINGTON NORTHERN INC.						5. LEASE DESIGNATION AND SERIAL NO. --	
3. ADDRESS OF OPERATOR Box 1855, Billings, MT 59103						6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C NSW 3-8N-48W (1980 FSL - 660 FWL) At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME --	
14. PERMIT NO. 78-636						DATE ISSUED 7-13-78	
12. COUNTY Logan						13. STATE CO	
15. DATE SPUDDED 10-28-78		16. DATE T.D. REACHED 10-31-78		17. DATE COMPL. (Ready to prod.) 11-30-78 (Plug & Abd.)		18. ELEVATIONS (DF, RSB, RT, GR, ETC.) 4115 KB	
19. ELEV. CASINGHEAD 4104 GL		20. TOTAL DEPTH, MD & TVD 4253 SWS		21. PLUG BACK T.D., MD & TVD 3269		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL/FDC/GR	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24	326	12-1/4	300 sx reg + 3% CaCl		None	
4-1/2	10.5	3319	7-7/8	75 sx 50/50 Poz + 10% salt		3030	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3198-3220 w/2 JPF							
32. PLUGS <del>ACID-SHOT-FRACTURE-CEMENT-SQUEEZE-ETC.</del>							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3030-2950				25 SX			
300- 250				20 SX			
surface				10 SX			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Casing Report, Fracturing Report (Geologists Report submitted separately)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>E. A. Chuteke</i>		TITLE Production Manager				DATE 11/30/78	

See Spaces for Additional Data on Reverse Side