

OIL AND GAS CONSERVATION COMMISSION RECEIVED
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO
DEC -4 1978



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLORADO OIL & GAS BOARD

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY

13. STATE

14. PERMIT NO.

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES NO (Submit analysis)

DRILL STEM TEST YES NO (See reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BURLINGTON NORTHERN INC.

3. ADDRESS OF OPERATOR
Box 1855, Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface C NWSW 3-8N-48W (1980 FSL - 660 FWL)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 78-636 DATE ISSUED 7-13-78

15. DATE SPUDDED 10-28-78 16. DATE T.D. REACHED 10-31-78 17. DATE COMPL. (Ready to prod.) 11-30-78 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4115 KB 19. ELEV. CASINGHEAD 4104 GL

20. TOTAL DEPTH, MD & TVD 4253 SWS 21. PLUG, BACK T.D., MD & TVD 3269 22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None

25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL/FDC/GR

27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	326	12-1/4	300 sx reg + 3% CaCl	None
4-1/2	10.5	3319	7-7/8	75 sx 50/50 Poz + 10% salt	3030

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3198-3220 w/2 JPF

32. PLUGS ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3030-2950	25 SX
300- 250	20 SX
surface	10 SX

33. PRODUCTION

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Casing Report, Fracturing Report (Geologists Report submitted separately)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Manager DATE 11/30/78

DVR
FJP
HHM
JAM
JJD
RBS
CBM

See Spaces for Additional Data on Reverse Side
To June 30, 1979

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