

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

DEC -4 1978

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONC.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Haynes

9. WELL NO.

13-3

10. FIELD AND POOL, OR WILDCAT

Dailey

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

3-8N-48W

12. COUNTY

Logan

13. STATE

CO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON NORTHERN INC.

3. ADDRESS OF OPERATOR

Box 1855, Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C NWSW 3-8N-48W (1980 FSL - 660 FWL)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

78-636

DATE ISSUED

7-13-78

15. DATE SPUDDED

10-28-78

16. DATE T.D. REACHED

10-31-78

17. DATE COMPL. (Ready to prod.)

11-30-78 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4115 KB

19. ELEV. CASINGHEAD

4104 GL

20. TOTAL DEPTH, MD & TVD

4253 SWS

21. PLUG, BACK T.D., MD & TVD

3269

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CNL/FDC/GR

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	326	12-1/4	300 sx reg + 3% CaCl	None
4-1/2	10.5	3319	7-7/8	75 sx 50/50 Poz + 10% salt	3030

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3198-3220 w/2 JPF

32. PLUGS ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3030-2950	25 SX
300- 250	20 SX
surface	10 SX

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Casing Report, Fracturing Report (Geologists Report submitted separately)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Manager

DATE

11/30/78

See Spaces for Additional Data on Reverse Side

To June 30, 1979

CONFIDENTIAL