

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00223954

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR						Mission Oil Corporation					
3. ADDRESS OF OPERATOR						1600 W. First St., Loveland, CO 80537					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						At surface 1620' S of N line; 1980' E of W Line					
At top prod. interval reported below						SE/NW Sec 13					
At total depth						Tower Drilling					
as above						14. PERMIT NO. 84735					
						DATE ISSUED 6/13/84					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD			
5/23/84		5/30/84		7/15/84 (Plug & Abd.)		GR 4895' KB 4910'		4398			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS			
7390'		7368'		two		→		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)								25. WAS DIRECTIONAL SURVEY MADE			
6980-7106 Niobrara								yes			
7273-7283 Codell											
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Subst. analysis)					
Gamma Ray, Gamma Spectrum, Cmt Bond						DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24#		343 KB		12 1/2		280 Sacks regular		none	
4 1/2		11.60#		7390 KB		7 7/8		250 Sacks "Class G"		none	
								Thixset			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE	
none										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6980-6985 - 0.41" - 6 7104-7106-0.41"										DEPTH INTERVAL (MD)	
6990-6994 - " " - 4 3										AMOUNT AND KIND OF MATERIAL USED	
7033-7090 - " " - 2 7273-7283-0.41"										6980'-7106' 1500 gal 7 1/2 Hcl acid water	
7094-7096 - " " - 3 21										& CO, frac. 219,000# 20/40	
7093-7100 - " " - 3										7273-7283 500 gallon 7 1/2 Hcl acid,	
										water & CO2 frac. 160,000#	
										20/40 sd.	
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
7/15/84		flowing, plunger lift						producing			
DATE OF TEST		HOURS TESTED		CHOKED SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
9/3/84		24		24/64		→		21.78		33.5	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
40		400		→		21.78		33.5		--	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
sold										Borla	
35. LIST OF ATTACHMENTS											
above											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		J.C. Borla, Jr.				TITLE		President		DATE 5/14/85	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman	3632'	3727'	SS, No shows			
Sussex	4340	4370	SS, no shows			
Shannon	4685	4715	SS, oil show			
Niobrara	6969	7210	Calcaious shale, oil/gas shows			
Timpas	7247	7268	LS, no shows			
Codell	7268	7290	SS, oil/gas shows			
TD						