

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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DEC - 3 1969

COLO. OIL

& GAS CONS. COMM.



00252041

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Knight & Miller Oil Corp. and Stuarco Oil Co. Inc.

3. ADDRESS OF OPERATOR
 48866
 1919 Midland Savings Bldg. Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly in accordance with any State requirements.)
 At surface: 600' FSL & 660' FEL' of NE/4 Section 24
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 2 miles northwest of Sterling *SE NE*

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 600' ✓

16. NO. OF ACRES IN LEASE *
 160

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 4775 *J sd*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3982 G.L.

22. APPROX. DATE WORK WILL START
 Dec. 10, 1969

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Tetsell

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Yo-Yo "J" Sand

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec 24 8N-53W, 6th P.M.

12. COUNTY OR PARISH
 Logan

13. STATE
 Colorado

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	150'	100 sacks
7 7/8	5 1/2	14#	4775	150 sacks

* DESCRIBE LEASE

W/2 NW/4 of Sec. 19- 8N-52 W
 E/2 NE/4 of Sec. 24- 8N-53 W

Knights Miller Blanket

DVR	
FJP	
HHM	<i>Plotted</i>
JAM	<input checked="" type="checkbox"/>
JJD	

Kinck. 698

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jack W. Knight TITLE Agent DATE 12-2-69 *222-1884*

(This space for Federal or State office use)

PERMIT NO. 69 745 APPROVAL DATE _____

APPROVED BY D.V. Rogers TITLE DIRECTOR DATE DEC 3 1969

CONDITIONS OF APPROVAL, IF ANY:

69-745
API No. 05 075 8188