



01164978

COLORADO OIL & GAS CONSERVATION COMMISSION
NORTHEAST REGION FIELD INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		337 Cambridge	
<input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		Brush, CO 80723 970-842-4465	
Date: 1-25-01	Facility ID:	Operator: HISTORICAL	
Location: SENE 24-8N-53 W		Lease Name: Tetzell	
API Number: 05 - 075 - 0 8188		Inspector: ED BINKLEY Cell: 970-380-2683	
INSP TYPE <input checked="" type="checkbox"/>	INSP STATUS <input checked="" type="checkbox"/>	RECLAM <input type="checkbox"/> PASS <input checked="" type="checkbox"/> INTER <input type="checkbox"/>	PASS/FAIL <input checked="" type="checkbox"/> P <input type="checkbox"/> F
VIOLATION <input type="checkbox"/> Y <input checked="" type="checkbox"/> N		NOV <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
UIC VIOL TYPE: <input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT		TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
		ALL UIC VIOLATIONS REQUIRE NOVA	
Well ID Signs (Rule 210) Y <input checked="" type="checkbox"/> N		Fences Y <input checked="" type="checkbox"/> N (Rule 603.b.(7), 1002.a)	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		Produced Water Pits Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Comments: _____ Skimming/Settling Pits Total # _____ Covered # _____ Uncovered # _____ Comments: _____ Special Purpose Pits Total # _____ Lined # _____ Unlined # _____ Comments: _____	
Tank Battery Equipment (Rule 604)		<input type="checkbox"/> BURIED OR PARTIALLY BURIED VESSELS: #STEEL #FIBERGLASS #CONCRETE #OTHER	
Fire Walls/Berms/Dikes (Rule 604.a.(4))		<input type="checkbox"/>	
General Housekeeping (Rule 603.g)		<input type="checkbox"/>	
Spills (Oil/Water) (Rule 906)		<input type="checkbox"/>	
UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT		Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig	COMMENTS <div style="text-align: right;">RECEIVED FEB 20 01 COGCC</div>
Drilling Well/Workover (Rule 317)		<input type="checkbox"/>	
Surface Rehabilitation (Rule 1003, 1004)		SURFACE RESTORED <input type="checkbox"/>	
Miscellaneous		<input type="checkbox"/>	
CORRECTIVE ACTION REQUIRED:			
Date Corrective Action Required By:		Date Remedied:	

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.

White - File Green - Operator Canary - Well Site