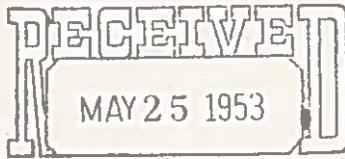




		*	
	17		

Locate Well Correctly

File in _____ State on Fee and Patented lands and in quadrap...ate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Luft Company The Texas Company
 County Logan Address Box 1346 - Casper, Wyoming
 Lease Doris Knudson
 Well No. 5 Sec. 17 Twp. 8N Rge. 53W Meridian 6thPM State or Pat. Pat.
 Location 990 Ft. (S) of North Line and 2310 Ft. (W) of East line of 17 Sec. 4183 GRD
 (Derrick floor relative to sea level) Elevation 4193 K.B.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Walter R. ...

Date May 18, 1953 Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling April 24, 19 53 Finished drilling May 11, 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 4822 to 4833 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	28.04	H-40	175.67KB	165	36	600
	32.75	H-40				
5 1/2	14	J-55	4883	250	36	600

P.B.D. 4853 COMPLETION DATA

Total Depth 4885 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4885
 Casing Perforations (prod. depth) from 4822 to 4833 ft. No. of holes 6 Kone per Ft.
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record _____
 Prod. began May 10, 19 53 Making 11 B. B S & W bbls./day of _____ Pump
 A. P. I. Gravity Fluid on _____ Choke.
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date May 5, 19 53 Straight Hole Survey Yes Type TOTCO
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis Yes Depth 4822 to 4850
 _____ to _____
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS

COGE
 U of C
 Colo. Sch. Mines
 TTF: WR: MME:

(Continue on reverse side)

J. E. P.