

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/24/2018

Submitted Date:

09/24/2018

Document Number:

689401636

FIELD INSPECTION FORM

Loc ID 312673 Inspector Name: CONKLIN, CURTIS On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 8 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Engineering		dnr_cogccengineering@state.co.us	All Engineering
CAERUS PICEANCE LLC		COGCC.inspections@caerusoilandgas.com	All Piceance inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262503	WELL	TA	05/01/2003	GW	077-08752	PLATEAU NICHOLS 31-42	PA

General Comment:

[This is a routine P&A inspection, any corrective actions not addressed from previous inspections are still applicable.](#)

Location

Overall Good:

Signs/Marker:

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Dehydrator	# 0		
Comment:	Equipment removed		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 0		
Comment:	Equipment removed		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 262503 Type: WELL API Number: 077-08752 Status: TA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: YES

Cement Type: G

Comment: Form 6 Doc# 401740989 on file. Form 42 notice received. CSG Plug @ 1415' with 31sxs on top. Shot @ 380'. Could not get circulation. Pumped 44 sxs. Closed in well for 1 hour. Well remained static. Shot at 75' and brought cement to surface.

Corrective Action: _____

Date: _____

Workover

Comment: DUCO Workover rig and DLD Wireline on location.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Stormwater erosion appears to be controlled on the location at this time.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT