



FORM 13 Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY RECEIVED SEP 10 2018 COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700
2. Name of Operator: Chevron U.S.A., Inc
3. Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
4. Contact Name and Telephone: Diane Peterson
No: 970-675-3842
Fax: 970-675-3800

5. API Number: 05-103-07537
6. OGCC Lease No.: 47443
7. Well Name: CARNEY Well Number: 29X34
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Section 34, T2N, R102W, 6TH P.M.
9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit
11. Federal, Indian or State Lease Number: Fed. Carney D-032678
12. Well Elevation: [] KB [x] GL 5253 feet
13. Bottom Hole Pressure: 4032.4 psia at a depth of 6168 feet.
14. Date Measured: 08/14/2018
15. Number of Hours Well Was Shut-In: 16 DAYS hours
16. Method Used to Obtain Bottom Hole Pressure:
[x] Bottom Hole Pressure Recorder
[] Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: Fluid Level:
[] Other Method (Specify):
17. Formation: Weber Formation
18. Completed Interval (Net Footage): 5631-6334'
19. Production Rates:
Gas: mcf/d Water: bpd Date Reported:
20. Flowing Tubing Pressure: psi
21. Flowing Casing Pressure: psi
22. Type of Production: [] Downhole Pump [] Flowing [] Plunger [] Gas Lift
[x] Other: Injection well
23. Bottom Hole Temperature (temperature of produced water at well head can be used): 39.3 * [] F or [x] C
24. Method of Temperature Measurement: [x] Bottom Hole Temperature [] Produced Water Measurement
25. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: [Signature] Title: Permitting Specialist

Date: 9/5/2018

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name	CARNEY 29X-34	KB Elevation	5268
API Number		GL Elevation	5253
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	5732	<input type="checkbox"/> Cased Hole	Top Perf 5631
PATTERN Number			Bottom Perf 6334
		Datum Depth	6168

STCA Est. From Surface Pressure (After 5 day SI)

Type of Fluid (Check One) WATER OIL GAS
 Fluid To Surface (Check One) Yes No

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE Average Taken By
 Pressure Test Date Taken By

SHUT-IN Duration

Est. SBHP @ Datum Done by

STME Measured BHP by PLS (Production Logging Service Inc.)

SHUT-IN DATE
 Pressure Test DATE

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5400	1 MINUTE	2:20:56	2:21:56	3687.687	3687.710	
5300	1 MINUTE	2:22:23	2:23:23	3643.213	3643.185	
5200	1 MINUTE	2:23:46	2:24:46	3598.035	3597.974	
5100	1 MINUTE	2:25:08	2:26:08	3553.030	3552.978	
3000	1 MINUTE	2:28:52	2:29:52	2601.012	2601.004	
1000	1 MINUTE	2:31:55	2:32:55	1687.656	1687.706	
SURFACE	1 MINUTE	2:34:37	2:35:37	1232.075	1232.059	

Est. SBHP @ Datum

NOTE.

Email Electronic File of Pressure Gauge Data to Andy Walla (ajwa@chevron.com)
 Electronic File Name