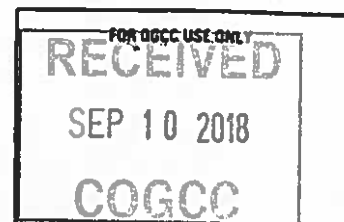




State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>		4. Contact Name and Telephone <u>Diane Peterson</u>	
2. Name of Operator: <u>Chevron U.S.A., Inc</u>		No: <u>970-675-3842</u>	
3. Address: <u>100 Chevron Road</u>		Fax: <u>970-675-3800</u>	
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>			

5. API Number: <u>05-103-07530</u>	6. OGCC Lease No.: <u>47443</u>
7. Well Name: <u>S.W. McLAUGHLIN</u>	Well Number: <u>8X</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESW Section 33, T2N, R102W, 6TH P.M.</u>	
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Rangely Weber Sand Unit</u>
11. Federal, Indian or State Lease Number: <u>FEE</u>	
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5204</u> feet	
13. Bottom Hole Pressure: <u>4155.8</u> psia at a depth of <u>6117</u> feet.	
14. Date Measured: <u>08/14/2018</u>	
15. Number of Hours Well Was Shut-In: <u>5 DAYS</u> hours	
16. Method Used to Obtain Bottom Hole Pressure: <input checked="" type="checkbox"/> Bottom Hole Pressure Recorder <input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____ <input type="checkbox"/> Other Method (Specify): _____	
17. Formation: <u>Weber Formation</u>	
18. Completed Interval (Net Footage): <u>5577-6184</u>	
19. Production Rates: Gas: _____ mcf/d Water: _____ bpd Date Reported: _____	
20. Flowing Tubing Pressure: _____ psi	
21. Flowing Casing Pressure: _____ psi	
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other: <u>Injection well</u>	
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>30.</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C	
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement	
25. Comments: _____ _____ _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 9/5/18

**CHEVRON USA**  
**Static Test**  
**Well Pressure Survey Report**

Well Name S.W. McLaughlin 8X KB Elevation 5217  
API Number GL Elevation 5204  
CHEVNO ☐ Openhole  
IJ Number 4536 ☐ Cased Hole Top Perf  
PATTERN Number Bottom Perf  
Datum Depth 6117

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐  
Fluid To Surface (Check One) Yes ☐ No ☐  
Tubing Pressure (PSIG) (CAI)  
SHUT-IN DATE Taken By  
Pressure Test Date Average Taken By  
SHUT-IN Duration

Est. SBHP @ Datum Done by

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 8/9/2018  
Pressure Test DATE 8/14/2018

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5500	1 MINUTE	1:03:57	1:04:57	3879.820	3879.872	
5400	1 MINUTE	1:05:19	1:06:19	3834.398	3834.368	
5300	1 MINUTE	1:06:40	1:07:40	3790.313	3790.280	
5200	1 MINUTE	1:08:08	1:09:08	3745.631	3745.676	
3000	1 MINUTE	1:11:57	1:12:57	2764.617	2764.542	
1000	1 MINUTE	1:15:34	1:16:34	1867.275	1867.348	
SURFACE	1 MINUTE	1:18:43	1:19:43	1410.098	1410.056	

Est. SBHP @ Datum 4155.80

NOTE.

- ☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)  
Electronic File Name

30 C