



FORM 13 Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: <u>05-103-05603</u>	6. OGCC Lease No.: <u>47443</u>
7. Well Name: <u>SHARPLES McLAUGHLIN</u>	Well Number: <u>1-28</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESW Section 28, T2N, R102W, 6TH P.M.</u>	
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Rangely Weber Sand Unit</u>
11. Federal, Indian or State Lease Number: <u>FEE</u>	
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5255</u> feet	
13. Bottom Hole Pressure: <u>2791.8</u> psia at a depth of <u>6163</u> feet.	
14. Date Measured: <u>8/10/2017</u>	
15. Number of Hours Well Was Shut-in: <u>7 DAYS</u> hours	
16. Method Used to Obtain Bottom Hole Pressure:	
<input checked="" type="checkbox"/> Bottom Hole Pressure Recorder	
<input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____	
<input type="checkbox"/> Other Method (Specify): _____	
17. Formation: <u>Weber Formation</u>	
18. Completed Interval (Net Footage): <u>5654-6235</u>	
19. Production Rates:	
Gas: _____ mcf/d	Water: _____ bpd
Date Reported: _____	
20. Flowing Tubing Pressure: _____ psi	
21. Flowing Casing Pressure: _____ psi	
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift	
<input checked="" type="checkbox"/> Other: <u>Injection well</u>	
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>29.9</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C	
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement	
25. Comments: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane Peterson

Title: Permitting Specialist

Date: 8/20/2019

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name	S.H. McLaughlin 1-28	KB Elevation	5263
API Number		GL Elevation	5255
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	4627	<input type="checkbox"/> Cased Hole	
PATTERN Number		Top Perf	5654
		Bottom Perf	6235
		Datum Depth	6163

STCA Est. From Surface Pressure (After 5 day SI)

Type of Fluid (Check One) WATER OIL GAS
 Fluid To Surface (Check One) Yes No

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE Taken By
 Pressure Test Date Average Taken By
 SHUT-IN Duration

Est. SBHP @ Datum Done by

STME Measured BHP by PLS (Production Logging Service Inc.)

SHUT-IN DATE 8/3/2018
 Pressure Test DATE 8/10/2018

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5350	1 MINUTE	12:23:54	12:24:54	2575.582	2575.583	
5250	1 MINUTE	12:25:18	12:26:18	2549.002	2548.946	
5151	1 MINUTE	12:26:39	12:27:39	2522.470	2522.459	
5050	1 MINUTE	12:28:03	12:29:03	2495.793	2495.805	
3000	1 MINUTE	12:32:07	12:33:07	1944.730	1944.594	
1000	1 MINUTE	12:36:02	12:37:02	1387.265	1387.248	
SURFACE	1 MINUTE	12:39:46	12:40:46	1095.463	1095.463	

Est. SBHP @ Datum 2791.82

NOTE.

Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
 Electronic File Name

RIM ENTER Into Reservoir Information Management