



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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AUG 23 2018

COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700

2. Name of Operator: Chevron U.S.A., Inc

3. Address: 100 Chevron Road

City: Rangely State: CO Zip: 81648

4. Contact Name and Telephone

Diane Peterson

No: 970-675-3842

Fax: 970-675-3800

5. API Number: 05-103-05603

6. OGCC Lease No.: 47443

7. Well Name: SHARPLES McLAUGHLIN

Well Number: 1-28

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 28, T2N, R102W, 6TH P.M.

9. County: Rio Blanco

10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: FEE

12. Well Elevation: ☐ KB ☒ GL 5255 feet

13. Bottom Hole Pressure: 2791.8 psia at a depth of 6163 feet.

14. Date Measured: 8/10/2017

15. Number of Hours Well Was Shut-in: 7 DAYS hours

16. Method Used to Obtain Bottom Hole Pressure:

☒ Bottom Hole Pressure Recorder

☐ Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: Fluid Level:

☐ Other Method (Specify):

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 5654-6235

19. Production Rates:

Gas: mcf/d

Water: bpd

Date Reported:

20. Flowing Tubing Pressure: psi

21. Flowing Casing Pressure: psi

22. Type of Production: ☐ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift

☒ Other: Injection well

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 29.9 ° ☐ F or ☒ C

24. Method of Temperature Measurement: ☒ Bottom Hole Temperature ☐ Produced Water Measurement

25. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson*

Title: Permitting Specialist

Date: 8/20/2019

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name	S.H. McLaughlin 1-28	KB Elevation	5263	
API Number		GL Elevation	5255	
CHEVNO		<input type="checkbox"/> Openhole		
IJ Number	4627	<input type="checkbox"/> Cased Hole		
PATTERN Number		Top Perf	5654	
		Bottom Perf	6235	
		Datum Depth	6163	

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
 Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE			Taken By	
Pressure Test Date		Average	Taken By	
SHUT-IN Duration				

Est. SBHP @ Datum Done by

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 8/3/2018
 Pressure Test DATE 8/10/2018

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5350	1 MINUTE	12:23:54	12:24:54	2575.582	2575.583	
5250	1 MINUTE	12:25:18	12:26:18	2549.002	2548.946	
5151	1 MINUTE	12:26:39	12:27:39	2522.470	2522.459	
5050	1 MINUTE	12:28:03	12:29:03	2495.793	2495.805	
3000	1 MINUTE	12:32:07	12:33:07	1944.730	1944.594	
1000	1 MINUTE	12:36:02	12:37:02	1387.265	1387.248	
SURFACE	1 MINUTE	12:39:46	12:40:46	1095.463	1095.463	

Est. SBHP @ Datum 2791.82

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
 Electronic File Name

☐ **RIM ENTER Into Reservoir Information Management**