



State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



02534081



FOR OGC USE ONLY  
**RECEIVED**

AUG 23 2018

**COGCC**

**BOTTOM HOLE PRESSURE**

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: <u>05-103-09144</u>	6. OGCC Lease No.: <u>47443</u>
7. Well Name: <u>S.B. LACY</u>	Well Number: <u>11Y</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESE Section 23, T2N, R103W, 6TH P.M.</u>	
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Rangely Weber Sand Unit</u>
11. Federal, Indian or State Lease Number: <u>Fed. Lacy D-052538</u>	
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5432</u> feet	
13. Bottom Hole Pressure: <u>3089.98</u> psia at a depth of <u>6347</u> feet.	
14. Date Measured: <u>8/10/2018</u>	
15. Number of Hours Well Was Shut-In: <u>MANY YEARS</u> hours	
16. Method Used to Obtain Bottom Hole Pressure: <input checked="" type="checkbox"/> Bottom Hole Pressure Recorder <input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____ <input type="checkbox"/> Other Method (Specify): _____	
17. Formation: <u>Weber Formation</u>	
18. Completed Interval (Net Footage): <u>5940-6532'</u>	
19. Production Rates: Gas: _____ mcf/d Water: _____ bpd Date Reported: _____	
20. Flowing Tubing Pressure: _____ psi	
21. Flowing Casing Pressure: _____ psi	
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other: <u>SHUT IN PRODUCER</u>	
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>24.9</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C	
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement	
25. Comments: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: \_\_\_\_\_

Title: Permitting Specialist

Date: 08/20/2018

**CHEVRON USA**  
**Static Test**  
**Well Pressure Survey Report**

Well Name S.B. LACY 11Y KB Elevation 5447  
API Number GL Elevation 5432  
CHEVNO ☐ Openhole  
IJ Number 1919 ☐ Cased Hole Top Perf  
PATTERN Number Bottom Perf  
Datum Depth 6347

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐  
Fluid To Surface (Check One) Yes ☐ No ☐

SHUT-IN DATE \_\_\_\_\_ Tubing Pressure (PSIG) \_\_\_\_\_ (CAI)  
Pressure Test Date \_\_\_\_\_ Average \_\_\_\_\_ Taken By \_\_\_\_\_  
SHUT-IN Duration \_\_\_\_\_ Taken By \_\_\_\_\_

Est. SBHP @ Datum \_\_\_\_\_

Done by \_\_\_\_\_

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 8/7/2018  
Pressure Test DATE 8/10/2018

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
6347	1 MINUTE	8:46:41	8:47:41	3088.980	3088.969	
3000	1 MINUTE	8:53:29	8:54:29	1411.741	1411.719	
1100	1 MINUTE	8:57:50	8:58:50	402.853	402.833	
SURFACE	1 MINUTE	9:01:51	9:02:51	194.757	194.775	

Pressure @ Datum 3088.98

NOTE.

☐ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)  
Electronic File Name \_\_\_\_\_

☐ **RIM ENTER Into Reservoir Information Management**