



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



RECEIVED
SEP 17 2018
COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700
2. Name of Operator: Chevron U.S.A., Inc
3. Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648

4. Contact Name and Telephone
Diane Peterson
No: 970-675-3842
Fax: 970-675-3800

5. API Number: 05-103-01055 6. OGCC Lease No.: 47443
7. Well Name: A.C. McLAUGHLIN Well Number: 22
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 14, T2N, R103W, 6TH P.M.
9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: Fed. A.C. McLaughlin D-032875

12. Well Elevation: ☐ KB ☒ GL 5452 feet

13. Bottom Hole Pressure: 2883.4 psia at a depth of 6364 feet.

14. Date Measured: 9/5/18

15. Number of Hours Well Was Shut-In: 8 DAYS hours

16. Method Used to Obtain Bottom Hole Pressure:

- ☒ Bottom Hole Pressure Recorder
☐ Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____
☐ Other Method (Specify): _____

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 6220-6669'

19. Production Rates:

Gas: _____ mcf/d Water: _____ bpd Date Reported: _____

20. Flowing Tubing Pressure: _____ psi

21. Flowing Casing Pressure: _____ psi

22. Type of Production: ☐ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift
☒ Other: Injection well

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 23.2 ° ☐ F or ☒ C

24. Method of Temperature Measurement: ☒ Bottom Hole Temperature ☐ Produced Water Measurement

25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 9/12/18

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name	A.C. McLAUGHLIN 22	KB Elevation	5464
API Number		GL Elevation	5452
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	1411	<input type="checkbox"/> Cased Hole	Top Perf 6220
PATTERN Number			Bottom Perf 6669
		Datum Depth	6364

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
Fluid To Surface (Check One) Yes ☐ No ☐
Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE			Taken By	
Pressure Test Date		Average	Taken By	
SHUT-IN Duration				

Est. SBHP @ Datum Done by

☒ **STME Measured BHP by PLS (Production Logging Services, Inc.)**

SHUT-IN DATE 8/29/2018
Pressure Test DATE 9/5/2018

Measured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5900	1 MINUTE	11:13:41	11:13:41	2683.965	2684.000	
5800	1 MINUTE	11:15:19	11:15:19	2642.594	2642.526	
5700	1 MINUTE	11:16:44	11:16:44	2598.535	2598.607	
5600	1 MINUTE	11:18:16	11:18:16	2554.981	2555.098	
3000	1 MINUTE	11:22:54	11:22:54	1394.064	1393.840	
1000	1 MINUTE	11:26:47	11:26:47	494.855	494.663	
SURFACE	1 MINUTE	11:30:15	11:30:15	24.484	24.456	

Est. SBHP @ Datum 2883.461

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
Electronic File Name