

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/07/2018

Submitted Date:

09/23/2018

Document Number:

685305335**FIELD INSPECTION FORM**Loc ID 333792 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10464

Name of Operator: CATAMOUNT ENERGY PARTNERS LLC

Address: 1801 BROADWAY #1000

City: DENVER State: CO Zip: 80202

Findings:

26 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Roy, Catherine		catherine.roy@state.co.us	
Redmond, Nolan	720-484-2347	Inspections@catamountep.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214007	WELL	PR	12/10/1959	GW	067-05294	JACQUES 1	PR
216087	WELL	PR	11/05/1991	GW	067-07693	JAQUES 5-F	PR
454865	WELL	DG	07/20/2018		067-10021	Jaques 9	DG

General Comment:

Inspection completed as routine follow up inspection and routine inspection after completion of Jacques 9.

This inspection does not alleviate requirement for operator to complete any open corrective actions from previous inspections.

See link at end of report for path to downloadable pictures.

Location

Lease Road:			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Jacques 1 - Framed metal sign at wellhead.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Framed metal sign at edge of location. Signs should be moved and placed at wellhead to identify individual well.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal sign on tank fencing and tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Operator contact information posted on wellhead sign.		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Jacques 1 Steel post and pole barrier.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Stock panels at the Jaques 5.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Steel safety rails at Jaques 9.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Open top - Steel post and pole with hog wire fencing.		
Corrective Action:		Date:	

Equipment:		corrective date
Type: Gas Meter Run	# 3	
Comment:		
Corrective Action:		Date:
Type: Flow Line	# 3	
Comment:	<p>Jaques 9 In use - 3" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 3" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 2" steel supply gas line from separator outlet to wellhead. All points co-located.</p>	
Corrective Action:		Date:
Type: Prime Mover	# 2	
Comment:	Natural gas motor.	
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment:	Telemetry equipment.	
Corrective Action:		Date:
Type: Bird Protectors	# 3	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Lube oil tank on spill prevention.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Flow Line	# 4	
Comment:	<p>Jacques 1 In use - 3" steel line from wellhead casing and tubing to open top tank. All points co-located. In use - 2" steel line from wellhead tubing to separator inlet. All points co-located. In use - 3" steel line from separator outlet to gas meter inlet. All points co-located. Unused - 1" steel riser at wellhead. Line is plugged.</p>	
Corrective Action:		Date:
Type: Vertical Heated Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 3	
Comment:	Wellhead.	
Corrective Action:		Date:
Type: Pump Jack	# 2	
Comment:		
Corrective Action:		Date:
Type: Flow Line	# 3	

Comment:	Jaques 5 In use - 3" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 3" steel line from separator outlet to gas meter inlet. All points co-located. In use - 2" steel supply gas line from separator outlet to wellhead. All points co-located		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		
Comment:	Jaques 1 - Open top with expanded metal top.				
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	90 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		
Comment:	Jaques 5 and 9.				
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Earth berms with poly liner.			
Corrective Action:		Date:		

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:

Date:

Inspected Facilities

Facility ID: 214007 Type: WELL API Number: 067-05294 Status: PR Insp. Status: PR

Producing Well

Comment: PR.

Corrective Action:

Date:

Facility ID: 216087 Type: WELL API Number: 067-07693 Status: PR Insp. Status: PR

Producing Well

Comment: PR.

Corrective Action:

Date:

Facility ID: 454865 Type: WELL API Number: 067-10021 Status: DG Insp. Status: DG

Producing Well

Comment: PR.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: Revegetation of interim reclamation area is progressing with mixed vegetation.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Check Dams	Pass	Compaction	Pass			
Waddles	Pass					
Rip Rap	Pass	Waddles	Pass			
Compaction	Pass	Culverts	Pass			
Ditches	Pass	Gravel	Pass			
Sediment Traps	Pass					
Drains	Pass	Rip Rap	Pass			
Berms	Pass	Check Dams	Pass			
Culverts	Pass	Ditches	Pass			
Gravel	Pass	Sediment Traps	Pass			

Comment: [Stormwater BMPs appear to be properly installed and functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305367	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4585995