

OIL AND GAS CONSERVATION COMMISSION
 DEPARTMENT NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
 File in duplicate for State lands.

PRIMARY REPORT
 NGM-FILING ONLY



5. LEASE DESCRIPTION

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. FARM OR LEASE NAME
 Eleanora Ackerson G.U.

9. WELL NO.
 #2

10. FIELD AND POOL, OR WILDCAT
 Wattenberg

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 2, T1N, R67W

WELL FILING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
 Amoco Production Company

3. ADDRESS OF OPERATOR
 P.O. Box 39200 Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1120 FSL 1420 FEL SW SE Sec. 2
 At top prod. interval reported below
 At total depth

Drilling Contractor:
 EXETER

14. PERMIT NO. 81-181 DATE ISSUED 2-03-81

15. DATE SPUDDED 2-12-81 16. DATE T.D. REACHED 2-20-81 17. DATE COMPL. (Ready to prod.) 10-14-81
 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4970 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8179 21. PLUG. BACK T.D., MD & TVD 8104 22. IF MULTIPLE COMPL., HOW MANY perforated (Plug & Abd.)
 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
 8010-8018, 8026-8044, 8046-8049, 8053-8055; Muddy J

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, FDC-GR Caliper

27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8	24#	233'RKB	12 1/4	225 SXS
4 1/2	10.5#, 11.6#	8179'RKB	7 7/8	200 SXS

AMOUNT POLLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

8010-8018	w/4	JSPF	.38
8026-8044	w/4	JSPF	.38
8046-8049	w/4	JSPF	.38
8053-8055	w/4	JSPF	.38

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. T. [Signature] TITLE DISTRICT ADMINISTRATIVE SUPERVISOR DATE 11-22-81

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base of Foxhills	796	+4174
Muddy J	8010	-3040