

# OIL AND GAS CONSERVATION COMMISSION

## DEPARTMENT NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

PRIMARY REPORT  
NGN-FILING ONLY



### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 39200 Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1120 FSL 1420 FEL SW SE Sec. 2

At top prod. interval reported below

At total depth

Drilling Contractor:  
EXETER

14. PERMIT NO.

81-181

DATE ISSUED

2-03-81

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WATTENBERG

9. FARM OR LEASE NAME

Eleanor Ackerson G.U.

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Wattenberg

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T1N, R67W

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

2-12-81

16. DATE T.D. REACHED

2-20-81

17. DATE COMPL. (Ready to prod.)

10-14-81 perforated (Plug & Abd.)

18. ELEVATIONS (DF, RES, RT, GR, ETC.)

4970 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8179

21. PLUG, BACK T.D., MD & TVD

8104

22. IF MULTIPLE COMPL., HOW MANY

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23. INTERVALS DRILLED BY

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ROTARY TOOLS

0-TD

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

8010-8018, 8026-8044, 8046-8049, 8053-8055; Muddy J

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-IES, FDC-GR Caliper

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)

DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

#### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT POLLED
8 5/8	24#	233'RKB	12 1/4	225 SXS	
4 1/2	10.5#, 11.6#	8179'RKB	7 7/8	200 SXS	

#### LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

#### TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

#### 31. PERFORATION RECORD (Interval, size and number)

8010-8018 w/4 JSPF .38  
 8026-8044 w/4 JSPF .38  
 8046-8049 w/4 JSPF .38  
 8053-8055 w/4 JSPF .38

#### 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

#### 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	→					
			OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*D. T. Ritchie*

DISTRICT ADMINISTRATIVE SUPERVISOR

DATE 11-22-81

See Spaces for Additional Data on Reverse Side

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPROVEMENTS

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

## GEOL. GIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base of Foxhills	796	+4174
Muddy J	8010	-3040