

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401768543

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
 2. Name of Operator: PDC ENERGY INC
 3. Address: 1775 SHERMAN STREET - STE 3000
 City: DENVER State: CO Zip: 80203
 4. Contact Name: Jenifer Hakkarinen
 Phone: (303) 8605800
 Fax:
 Email: Jenifer.Hakkarinen@pdce.com

5. API Number 05-123-25320-00
 6. County: WELD
 7. Well Name: TELARICO
 Well Number: 33C
 8. Location: QtrQtr: SWNE Section: 33 Township: 7N Range: 66W Meridian: 6
 9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED Treatment Type:
 Treatment Date: End Date: Date of First Production this formation:
 Perforations Top: 7064 Bottom: 7376 No. Holes: 72 Hole size:
 Provide a brief summary of the formation treatment: Open Hole: ☐
 This formation is commingled with another formation: ☐ Yes ☒ No
 Total fluid used in treatment (bbl): Max pressure during treatment (psi):
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
 Type of gas used in treatment: Min frac gradient (psi/ft):
 Total acid used in treatment (bbl): Number of staged intervals:
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
 Fresh water used in treatment (bbl): Disposition method for flowback:
 Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
 Test Method: Casing PSI: Tubing PSI: Choke Size:
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
 Reason for Non-Production: safety shut in for offset frac. RBP Plug set at 7015 topped w/ 2 sxs of cement. Plug pressure tested to 2000 PSI for 15 min, held pressure. PDC plans to return the well back to production once the offset frac is complete.
 Date formation Abandoned: 07/24/2018 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
 ** Bridge Plug Depth: 7015 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jenifer Hakkarinen

Title: Reg TEch Date: _____ Email Jenifer.Hakkarinen@pdce.com
:

Attachment Check List

Att Doc Num **Name**

401768547	WIRELINE JOB SUMMARY
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)