

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109



FOR OGCC USE ONLY

RECEIVED

MAR 15 04

OGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.



01160553

1. OGCC Operator Number: 81300
2. Name of Operator: Red Willow Production L.L.C.
3. Address: P.O. Box 737
City: Ignacio State: CO Zip: 81137

4. Contact Name and Telephone
Robert J. Voorhees
Phone: 970-563-0145
Fax: 970-563-3681

Complete the
Attachment Checklist

	Oper	OGCC
Survey Plat	X	
Directional Survey		X
Surface Equipment Diagram		X
Technical Information Page	X	
Other (well diagrams)	X	

5. API Number: 05-123-20383
6. OGCC Facility ID Number: #21-28
7. Facility Name: DOW
Operator's Facility Number: #21-28
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW, Sec 28, T5N, R63W, 6th PM.
9. County: Weld
10. Field Name: Wattenburg
11. Federal, Indian or State Lease Number:

General Notice

12.

- ☐ Change well name and number from: _____ to: _____ Effective Date: _____
- ☐ Change of location from (QtrQtr, Sec, Twp, Range, Meridian): _____
Footage from Ext. Sec. Lines: _____
- ☐ Change of location to (QtrQtr, Sec, Twp, Range, Meridian): _____
ATTACH NEW SURVEY Footage from Ext. Sec. Lines: _____
- ☐ Abandoned Location. Is site ready for inspection? ☐ Yes ☐ No Date Ready for Inspection: _____
Was location ever built? ☐ Yes ☐ No
- ☐ Date Well first shut in or temporarily abandoned _____ ☐ Notice of continued shut-in status.
Has production equipment been removed from Site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____
- ☐ Request for Confidential Status (6 months from date of well completion).
- ☐ Final reclamation will commence approximately on _____
- ☐ Final reclamation is completed and site is ready for inspection. *Attach technical page describing final reclamation procedures per Rule 10004.*
- ☐ Change of Operator (prior to drilling): Effective Date: _____ Plugging bond: ☐ Blanket
☐ Individual
- ☐ Spud Date _____

13. Technical Engineering/Environmental Notice

- ☐ Notice of Intent
Approximate Start Date: _____
- ☐ Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

- | | | |
|--|---|--|
| <input type="checkbox"/> Commingle Zones | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E & P Waste Disposal |
| <input checked="" type="checkbox"/> Intent to Recomplete (submit Form 2) | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) | <input type="checkbox"/> New Pit |
| <input type="checkbox"/> Reservoir Stimulation | <input type="checkbox"/> Additional Source Leases for Water Disposal Well | <input type="checkbox"/> Landfarming |
| <input type="checkbox"/> Perforating/Perfs Added | <input type="checkbox"/> Other: _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases |
| Gross Interval Changed?
<input type="checkbox"/> Y <input type="checkbox"/> N | | <input type="checkbox"/> Variance |

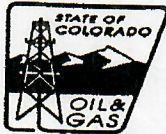
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Robert J. Voorhees

Signed: Robert J. Voorhees Title: VP Engineering & Development Date: 3/10/04

OGCC Approved: Jerry P. Miller Title: Eng Date: 3/29/04

CONDITIONS OF APPROVAL, IF ANY:



1. Operator Number: 81300 API Number: 05-123-20383
2. Name of Operator: Red Willow Production L.L.C.
3. Well Name: DOW Well Number: #21-28
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW, Sec 28, T5N R63W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

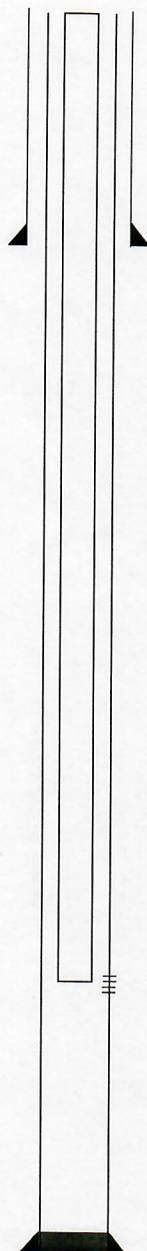
DESCRIBE PROPOSED OR COMPLETED OPERATIONS

General Procedure:

Spacing for the CD-NB: Order 318-A, N/2 NW.
MIRU pulling unit, POOH with tubing. RU e-line and set CIBP at approximately 6850' and dump 1 sack cement. Test CIBP and casing to 5000 psi. Perforate the Codell 6476'-6484'. RU frac equipment and frac with approximately 200,000 lbs 20/40. ??? Flow/swab back. Perforate Nobrara 6295'-6316' & 6367'-6374'. Set Frac plug at approximately 6400'. RU Frac equipment and frac the Niobrara with approximately 200,000 lbs 20/40. Flow/swab back. Clean out and run tubing. Return to production.

RED WILLOW PRODUCTION LLC

→ * CURRENT *



8-5/8" 24# J55 Surface @ 367'.
Cmt'd w/260 sxs

Tbg: 214 Jts 2-3/8" 4.7# J55 EUE Tbg
2-3/8" SN
Notched Collar
EOT = 6731'

J-Sand 6933'-6940' 2 SPF w/Csg Guns (5/01)
6944'-6950' 2 SPF w/Csg Guns (5/01)
6966'-6988' 2 SPF w/Csg Guns (5/01)
6990'-6988' 2 SPF w/Csg Guns (5/01)
7006'-7013 2 SPF w/Csg Guns (5/01)
Frac'd w/500K Lbs 20/40

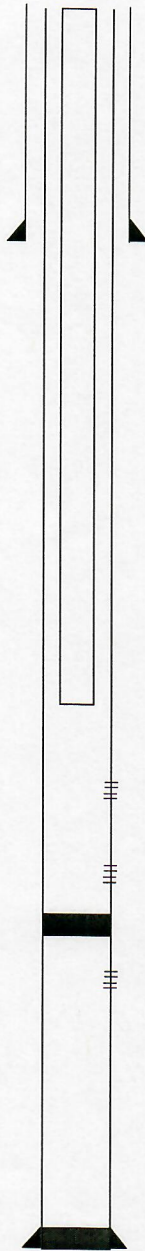
249Jts 4-1/2" 11.6# N80 LTC Casing - 7107'
Float Collar
1 Jt 4-1/2" 11.6# N80 LTC Casing 27'
Float Shoe @ 7130'
Cemented w/200 Sacks. CBL TOC = 5990'

WELL INFORMATION

WELL NAME	DOW #21-28
DATE	7/30/2003
API #	05-123-20383
STATUS	CURRENT
SURFACE LOCATION	T5N-R63W SECTION 28 660' FNL 1980' FWL
BOTTOM-HOLE LOCATION	T5N-R63W SECTION 28 660' FNL 1980' FWL
COUNTY, STATE	WELD COUNTY, COLORADO
GROUND ELEVATION	4544'
KB-GR MEASUREMENT	12'
COMMENTS	8/03 Swabbed and sanded up
	Appears to be mud from drilling of CFG Dakota on same pad.

RED WILLOW PRODUCTION LLC

✂ PROPOSED ✂



8-5/8" 24# J55 Surface @ 367'
Cmt'd w/260 sxs



Niobrara: 6295' - 6316'
6367' - 6374'

Codell: 6476' - 6484'

CIBP @ 6850' w/1 sack cement.

J-Sand 6933'-6940' 2 SPF w/Csg Guns (5/01)
6944'-6950' 2 SPF w/Csg Guns (5/01)
6966'-6988' 2 SPF w/Csg Guns (5/01)
6990'-6988' 2 SPF w/Csg Guns (5/01)
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Frac'd w/500K Lbs 20/40

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WELL INFORMATION	
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KB-GR MEASUREMENT	12'
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TRACT "A" SURFACE: EVA PEARL HUMPHREY
VALERIE S. PRITCHARD

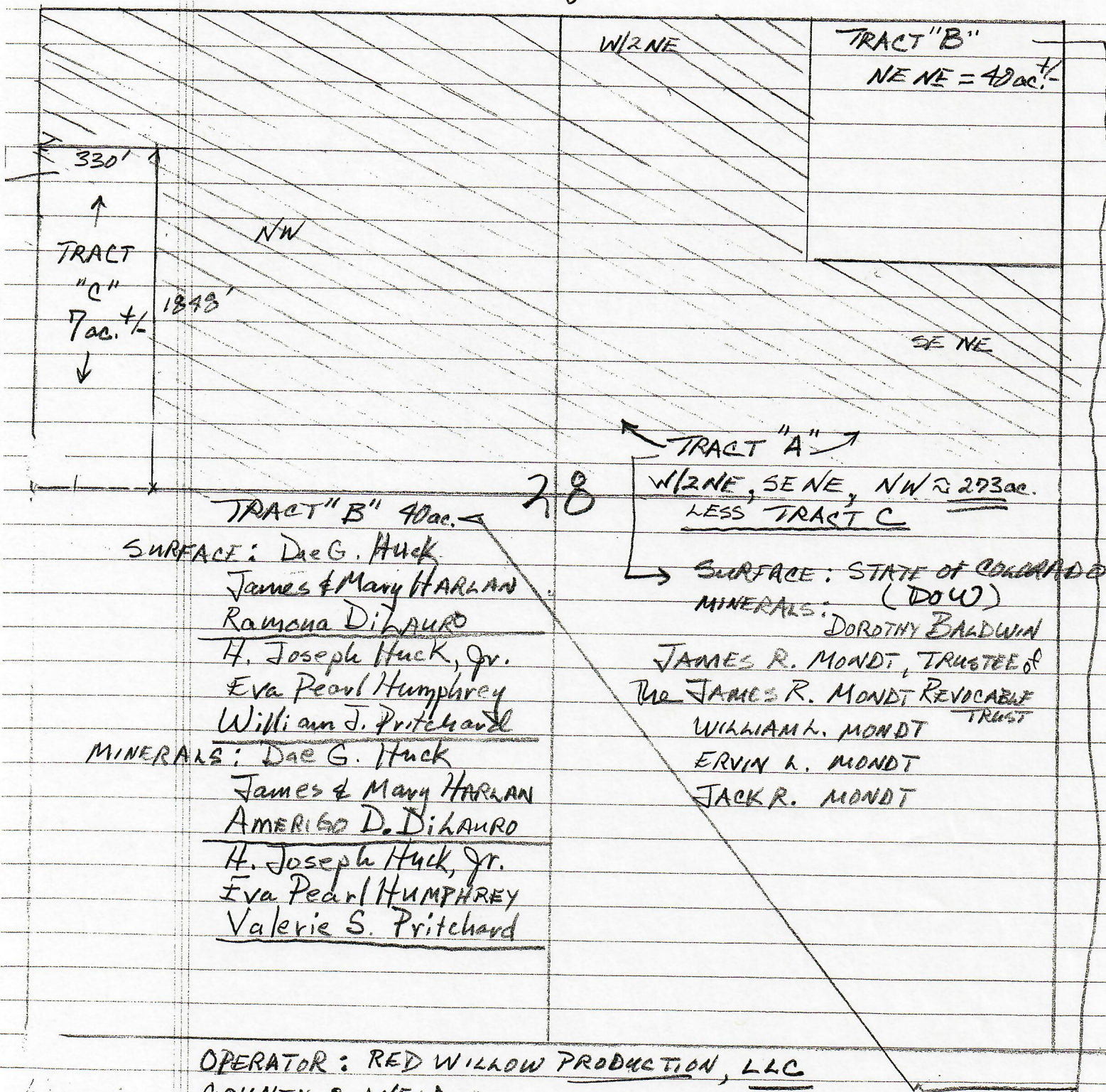
MINERALS: " " " "

"(SAME)"

Sovereign - Hardin

Surf. & Min. Map Sec. 28 10/14/03

N/2 Sec. 28 - 5N - 63W
Surface to & Sands



OPERATOR: RED WILLOW PRODUCTION, LLC

COUNTY: WELD

TOWNSHIP: 5N RANGE: 63W 6TH P.M.

ELEVATION:

F-L; F-L

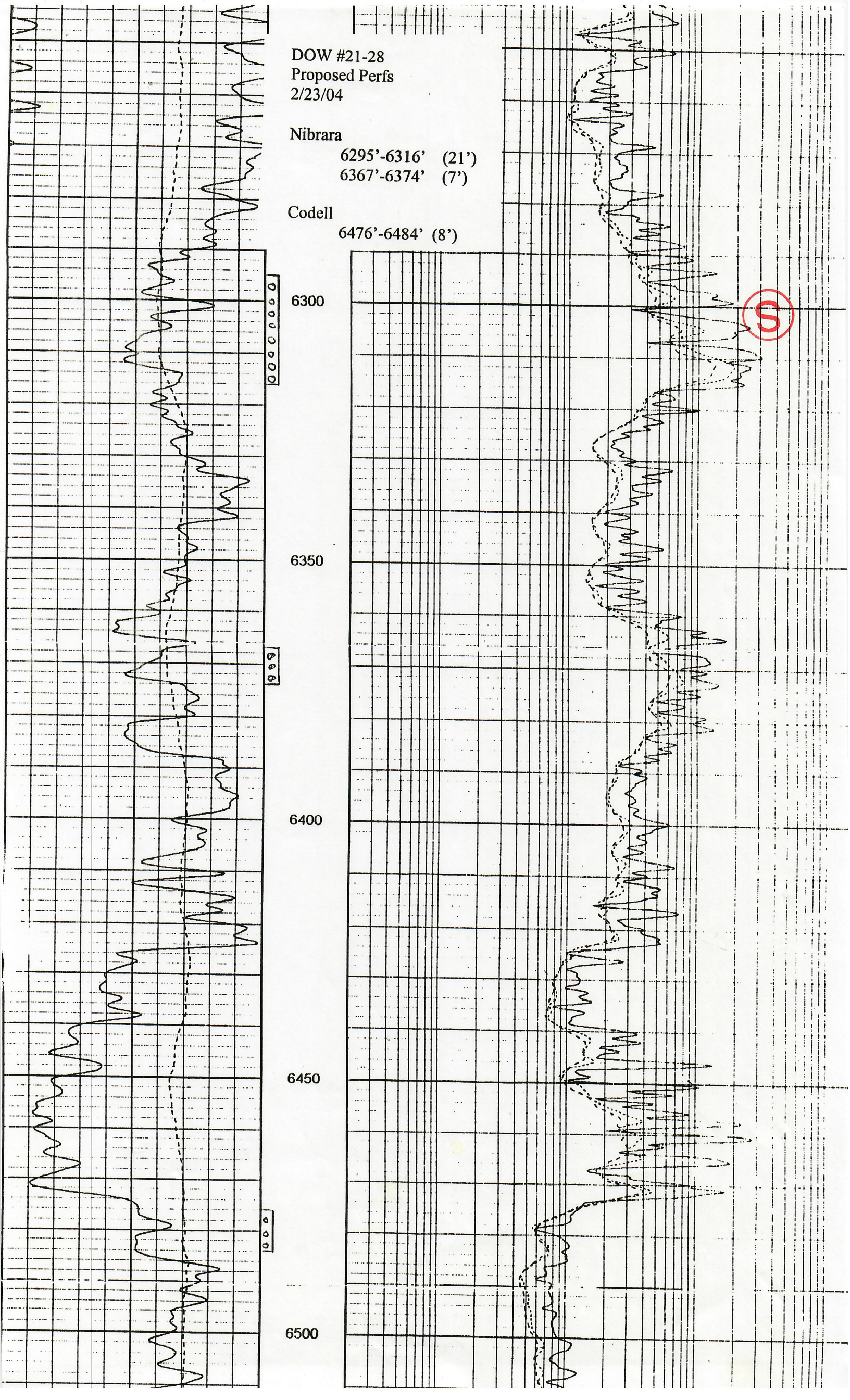
DOW #21-28
Proposed Perfs
2/23/04

Nibrara

6295'-6316' (21')
6367'-6374' (7')

Codell

6476'-6484' (8')



DOW #21-28
Proposed Perfs
2/23/04

Nibrara

6295'-6316' (21')

6367'-6374' (7')

Codell

6476'-6484' (8')

