

# State of Colorado Oil and Gas Conservation Comm

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100



FOR OGCC USE ONL

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COGCC

## COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist  
Oper OGCC

1. OGCC Operator Number: <u>47120</u>	4. Contact Name Phone <u>Patricia Tognone</u>	Wellbore Diagram
2. Name of Operator: <u>Kerr-McGee Rocky Mountain Corporation</u>	No: <u>970-330-0614</u>	Site Facility Diagram
3. Address: <u>3939 Carson Avenue</u>	Fax: <u>970-330-0431</u>	
City: <u>Evans</u> State: <u>CO</u> Zip: <u>80620</u>		
5. API Number <u>05-123-22004</u> County: <u>WELD</u>		
7. Well Name: <u>ANDERSON</u> Well Number <u>16-27</u>		
8. Location (QtrQtr, Sec Twp, Rng, Meridian): <u>SESE 27 3N 68W 6TH P.M.</u>		

FORMATION: <u>CODELL</u>	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: <u>Top</u>	Bottom: <u>7264</u>	No. Holes: <u>32</u>	Size: <u>0.42</u>	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment Describe: <u>500 Gal Fluid 148 238 Gal Fluid 115540 # 30/50 Sand</u>	Frac Info Represents: <u>Codell-Niobrara</u>			
Test production represents <u>C/N</u> formations				
Test Information Date: <u>4/20/2004</u>	Hours: <u>24</u>	Bbls Oil: <u>36</u>	MCF Gas: <u>144</u>	Bbls H2O:
Production Test Method: <u>FLOWING</u>	Casing Pressure: <u>817</u>	Flowing Tubing Pressure: <u>566</u>	Choke Size: <u>18/64</u>	
API Gravity Oil: <input checked="" type="checkbox"/> Oil <u>49</u> <input type="checkbox"/> Condensate	BTU Gas:	Wet CO Dry Coal Gas	Heliu Other	Gas Disposition <u>SOLD</u>
Calculated 24 Hr Rate	Bbls Oil: <u>36</u>	MCF Gas: <u>144</u>	Bbls H2O:	GOR: <u>4000</u>
Production Method: <u>FLOWING</u>				
Tubing Size: <u>2-3/8</u>	Setting Depth: <u>7234</u>	Packer Depth:		
Reason for Non-Production				
Abandonment of Zone	Date:	Squeezed: Yes No	Sacks Cement:	
Bridge Plug Depth	Sacks Cement on Top:			

FORMATION: <u>NIOBRARA</u>	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: <u>Top</u>	Bottom: <u>7016</u>	No. Holes: <u>14</u>	Size: <u>0.42</u>	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment Describe: <u>500 Gal Fluid, 148 238 Gal Fluid 115540 # 30/50 Sand</u>	Frac Info Represents: <u>Codell-Niobrara</u>			
Test production represents <u>C/N</u> formations				
Test Information Date: <u>4/20/2004</u>	Hours: <u>24</u>	Bbls Oil: <u>36</u>	MCF Gas: <u>144</u>	Bbls H2O:
Production Test Method: <u>FLOWING</u>	Casing Pressure: <u>817</u>	Flowing Tubing Pressure: <u>566</u>	Choke Size: <u>18/64</u>	
API Gravity Oil: <input checked="" type="checkbox"/> Oil <u>49</u> <input type="checkbox"/> Condensate	BTU Gas:	Wet CO Dry Coal Gas	Heliu Other	Gas Disposition <u>SOLD</u>
Calculated 24 Hr Rate	Bbls Oil: <u>36</u>	MCF Gas: <u>144</u>	Bbls H2O:	GOR: <u>4000</u>
Production Method: <u>FLOWING</u>				
Tubing Size: <u>2-3/8</u>	Setting Depth: <u>7234</u>	Packer Depth:		
Reason for Non-Production				
Abandonment of Zone	Date:	Squeezed: Yes No	Sacks Cement:	
Bridge Plug Depth	Sacks Cement on Top:			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name Brian Glater

Signed: B. Glater

Title: Engineering Intern

Date: 9/24/04