

State



00278396

# DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

FEB 28 1986

COLO. OIL & GAS CONS. COMM.

B.O.P. TEST PERFORMED ON (DATE) 2-23-86

OIL CO.: Amoco

WELL NAME & NUMBER U.S.A. Cold Springs #1

SECTION 24 **SE SW**

TOWNSHIP 11N

RANGE 102W

COUNTY Moffat, Colorado

DRILLING CONTRACTOR Parker Drilling Company Rig #173

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
Box 2097  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE John Miller

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative

Colorado Oil & Gas Commission

B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

WHS	
HS	
NHM	
JAM	
RCC	
LAR	
CCM	
ED	

H

Star symbol



# DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560  
Shoshone, Wyoming 82649  
307-876-2308

DELIVERY TICKET

N<sup>o</sup> 4072

Date Feb 23 1986  
Operator Amoco Contractor Parker Drilling Rig No. 115  
Ordered By John Miller Lease Cold Spring Well No. 1  
County Moffat, Colo. Section 24 Township 11 N Range 10 E

## Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	
Bottom Pipe Rams	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	
Blind Rams	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	
Annular B.O.P.	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	
Choke Manifold	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	
Choke Line	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	
Kill Line	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	
Super Choke	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	
Upper Kelly	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>Had to work</u>
Lower Kelly	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	
Floor Valve	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	
Dart Valve	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	

Closing Unit Psi 3300/2000 Closing Time of Rams 5 sec. Closing Time of Hydril 13 sec.  
Closed Casing Head Valve yes Set Wear Sleeve yes  
Comments fill choke line & manifold w/mct fluid  
Had to pull ROTATING Head @ ring To set Plug.



COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

Amoco

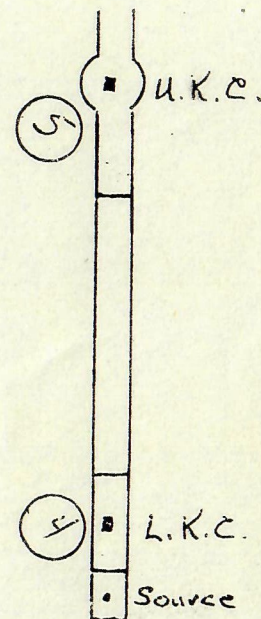
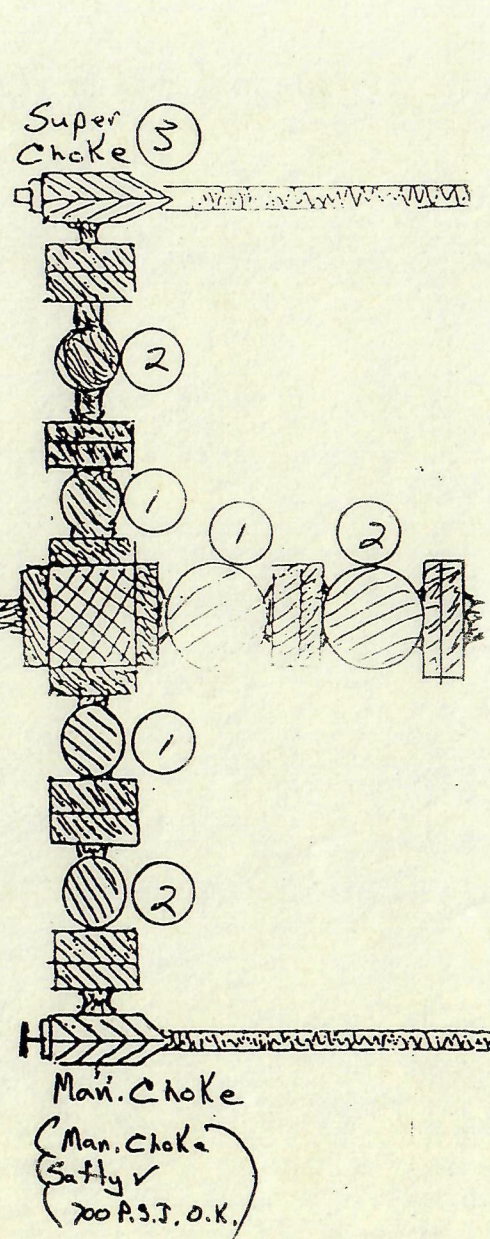
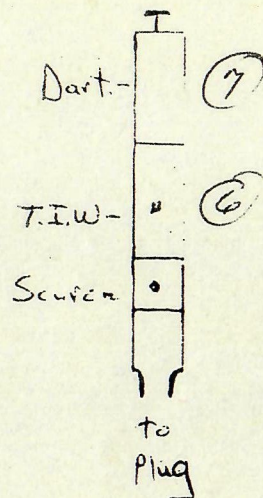
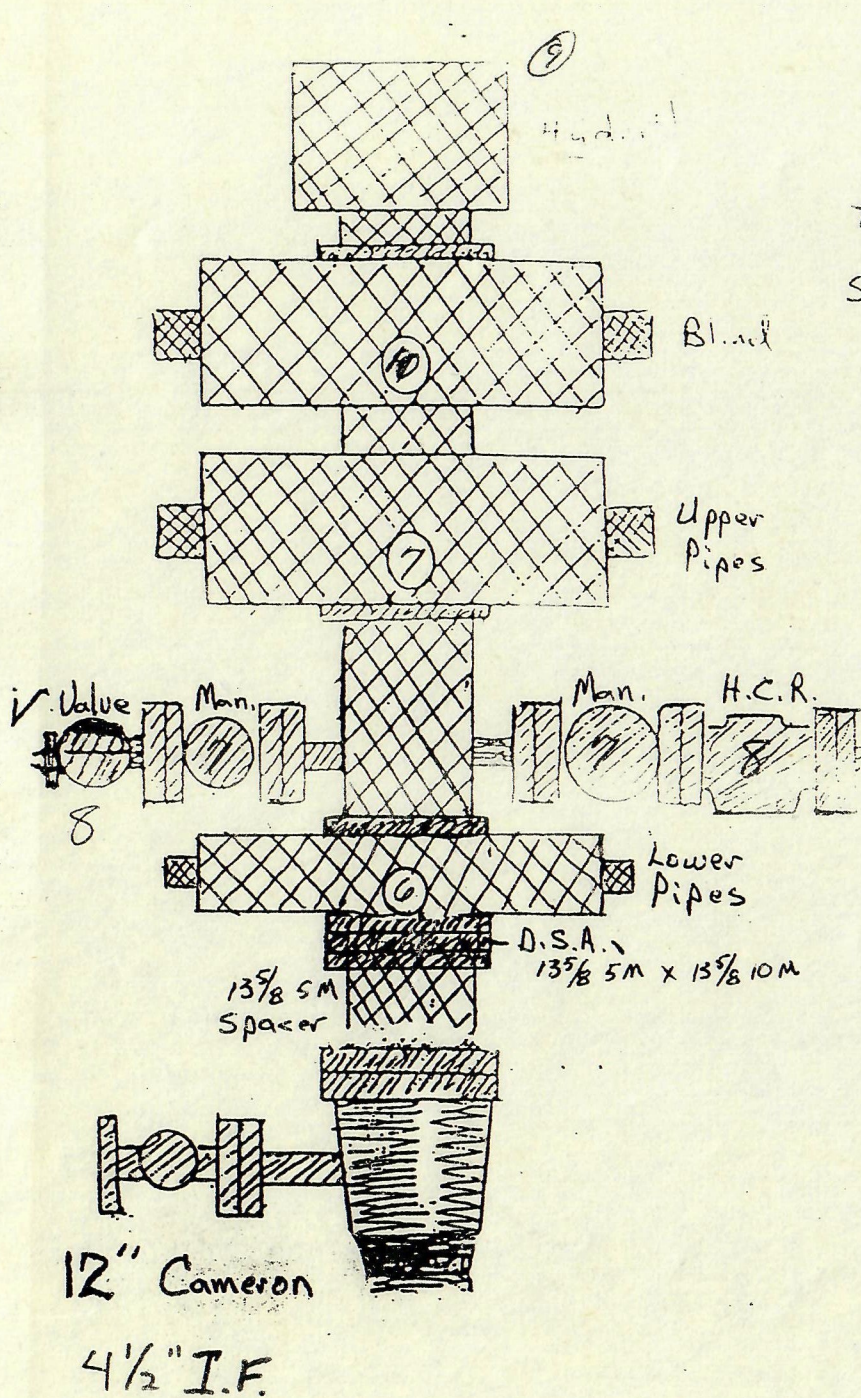
Cold Springs #1

Feb. 23 1984

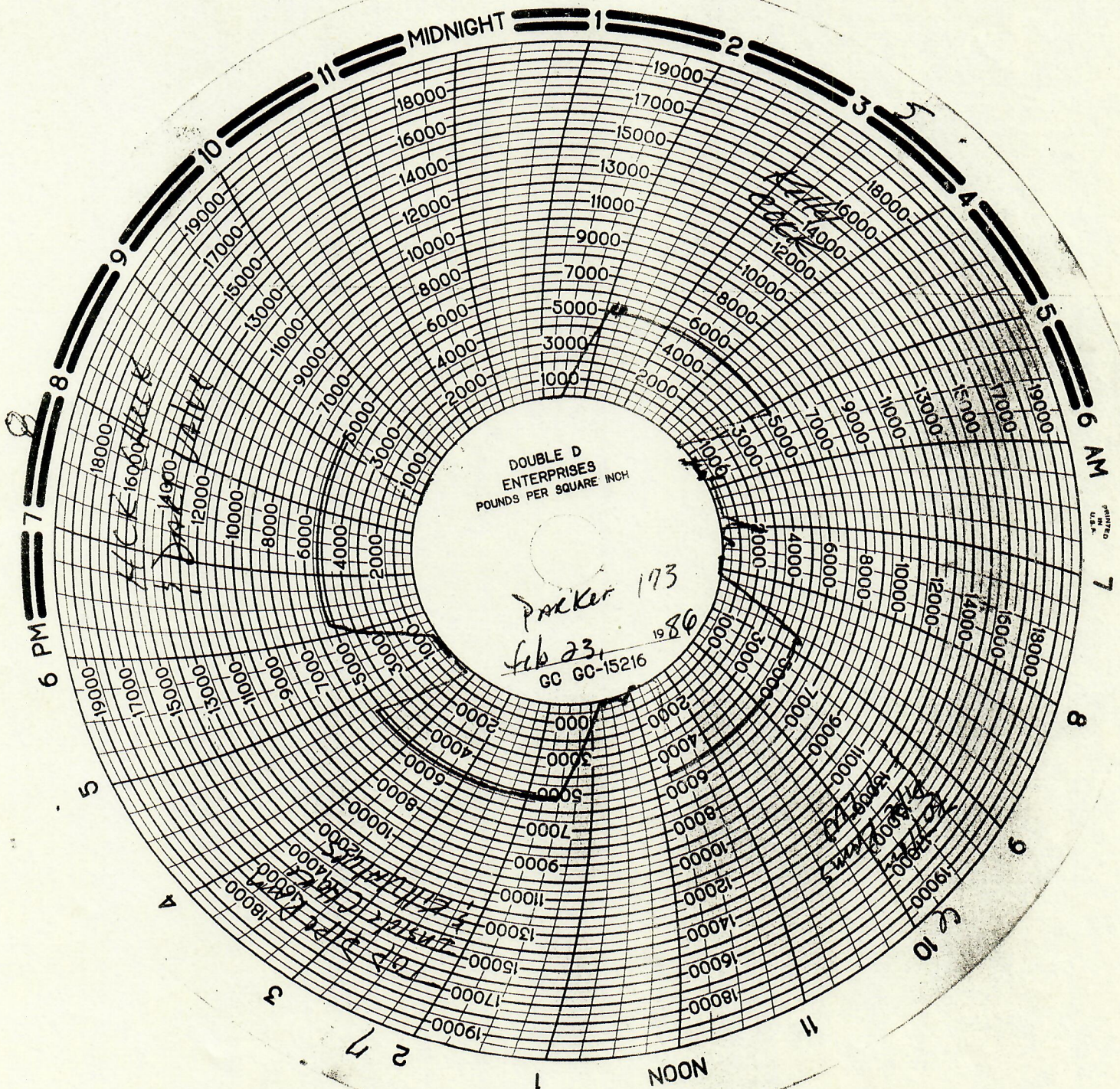
Packer 173

#	TIME	
①	12:05 12:10	LOW TEST Inside valves (Hoke man. 300" 5 min OK
	12:10 12:25	HIGH TEST 5000" 15 min OK
②	12:30 12:35	LOW TEST outside valves (Hoke man 300" 5 min. OK
	12:35 12:50	HIGH TEST 5000" 15 min OK
③	1:00 1:05	LOW TEST Super CHoke 300" 5 min OK
	1:05 1:15	HIGH TEST 5000" 15 min OK
	1:15 5:05	WAIT on Rig to Inspect BHA
④	5:05 5:10	LOW TEST Lower Kelly Valve 300" 5 min OK
	5:10 5:25	HIGH TEST 5000" 15 min OK
⑤	5:30 5:35	LOW TEST Kelly cock 300" 5 min OK
	5:35 5:45	ATTEMPT TEST upper Kelly 5000" - NO-TEST-
	5:45 6:00	WORK Kelly cock open & SHUT
	6:00 6:15	HIGH TEST 5000" 15 min OK
	6:15 6:35	MAKE UP T.I.W. ! Dart valve, set plug & fill STACK
⑥	6:35 6:40	LOW TEST Lower Pipe Rams ! T.I.W. 300" 5 min OK
	6:40 6:55	HIGH TEST 5000" 15 min OK
⑦	7:00 7:05	LOW TEST Top Pipe Rams, inside CHoke & Kill valves 300" 5 min OK
	7:05 7:20	HIGH TEST 5000" 15 min OK
⑧	7:25 7:40	LOW TEST HCR & CHOCK & DART VALVE 300" 5 min. OK
	7:40 7:55	HIGH TEST 5000" 15 min OK
⑨	8:00 8:05	LOW Hydril & Vert. Riser CHoke man 300" 5 min OK
	8:05 8:20	HIGH TEST 2500" 15 min. OK
	8:20 8:30	Pull TEST Joint
⑩	8:30 8:35	LOW TEST Blind Rams 300" 5 min OK
	8:35 8:50	HIGH TEST 5000" 15 min OK
		Pull TEST Plug, set wear Ring, fill CHoke Line & manifold with MCTHanol. Rig down Test equipment! Load Truck





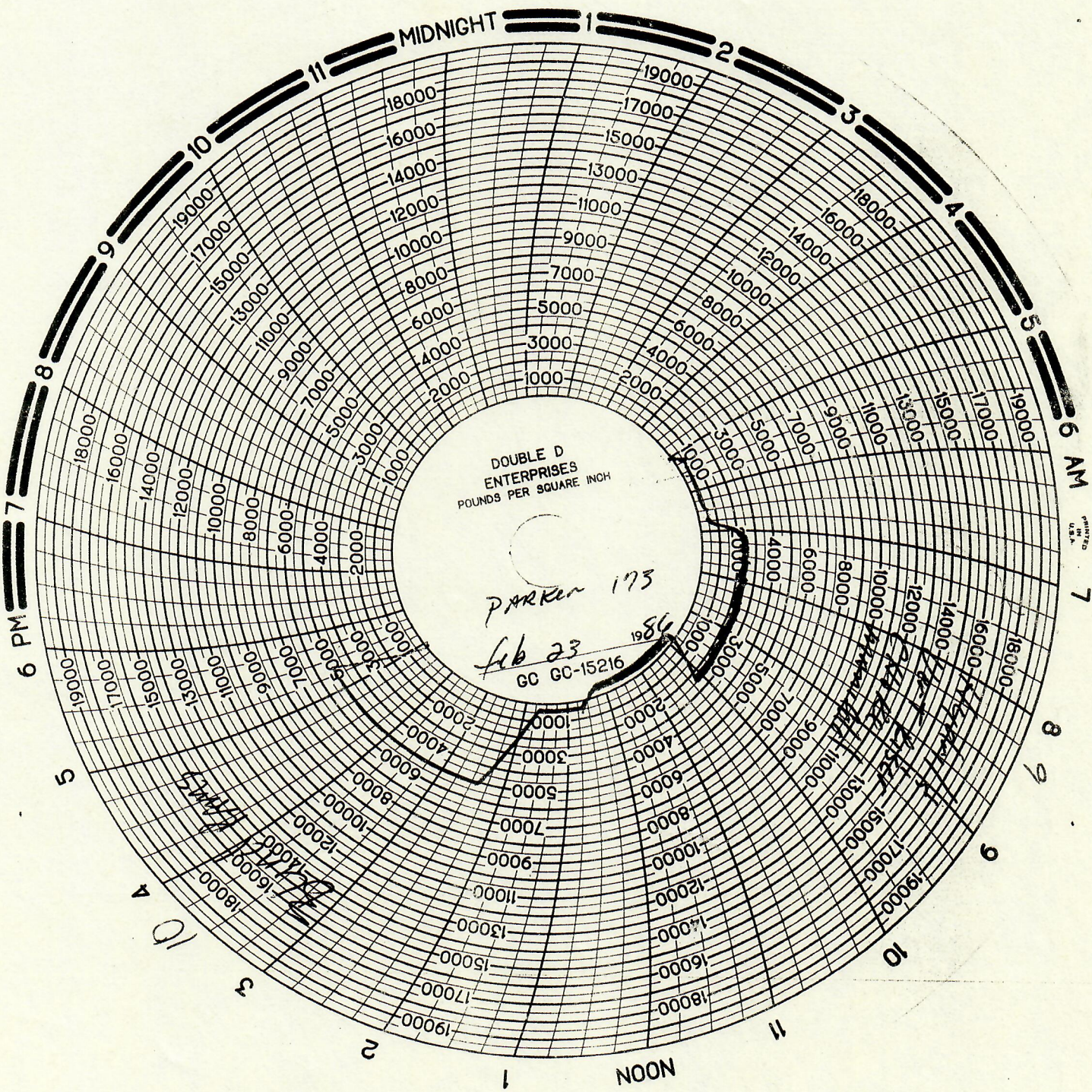




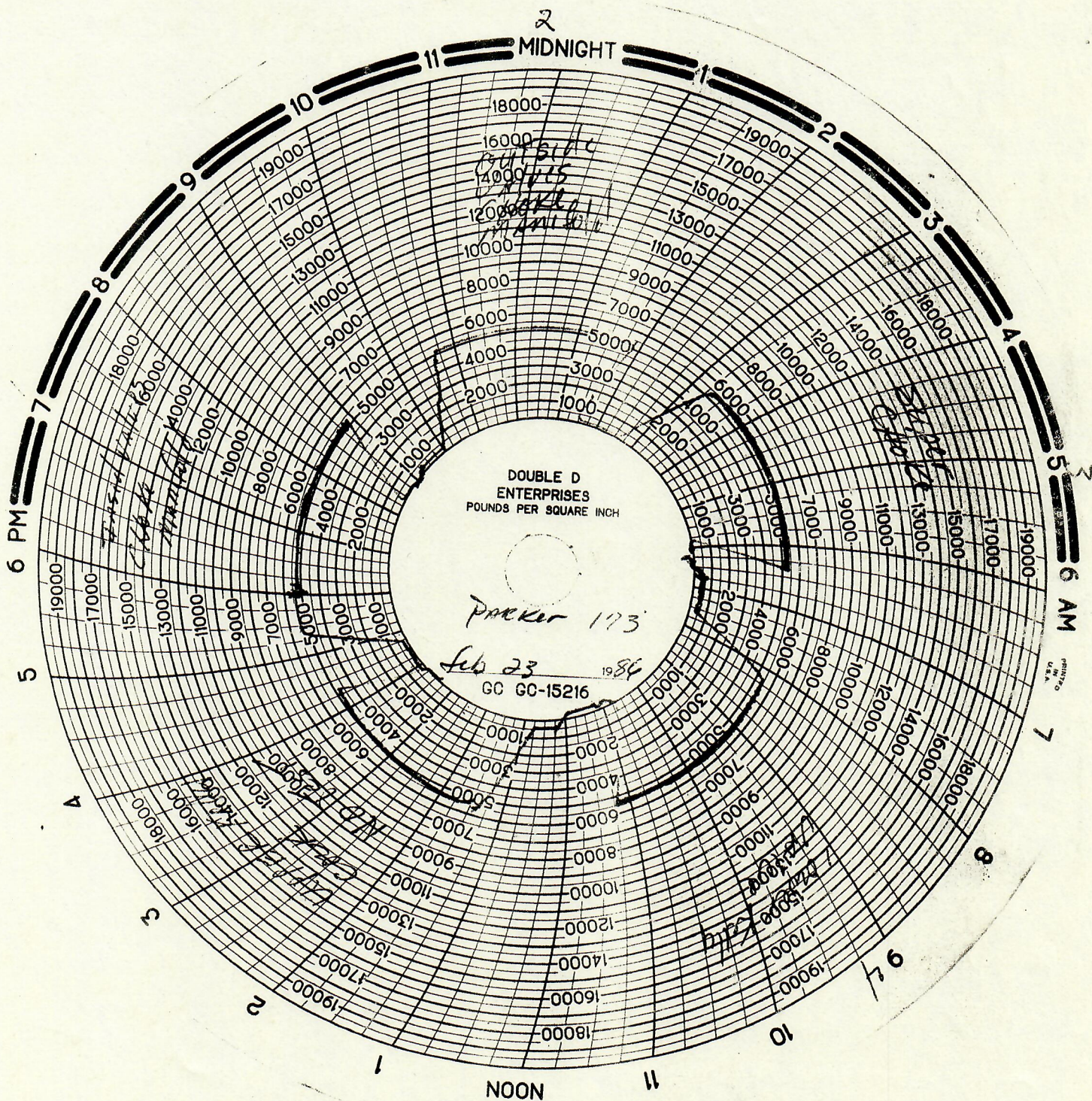


DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

*Parker 173*  
*Feb 23 1956*  
GC GC-15216









# DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

FEB 6 1986

COLO. OIL & GAS CONS. COMM.

B.O.P. TEST PERFORMED ON (DATE) 1-22-86

OIL CO.: Amoco

WELL NAME & NUMBER Cold Springs #1

SECTION 24 SESW

TOWNSHIP 11-N

RANGE 102-W

COUNTY Moffat

DRILLING CONTRACTOR Parker Drilling #173

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
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RIG TOOL PUSHER Roger

TESTED OUT OF Rock Springs

NOTIFIED PRIOR TO TEST: B.L.M.

COPIES OF THIS TEST REPORT SENT COPIES TO: Amoco  
B.L.M.  
State

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE



# DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

DELIVERY TICKET

No 4087

Date 1-22-86

Operator Amoco Contractor Parker Drlg Rig No. #173

Ordered By John Miller Lease U.S.A. Cold Springs Well No. #1

County Moffat, Colo. Section 24 Township 11-N Range 102 W

## Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>O.K.</u>
Bottom Pipe Rams	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>O.K.</u>
Blind Rams	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>O.K.</u>
Annular B.O.P	<u>300</u>	<u>5 min.</u>	<u>1500</u>	<u>15 min.</u>	<u>O.K.</u>
Choke Manifold	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>O.K.</u>
Choke Line	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>O.K.</u>
Kill Line	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>O.K.</u>
Super Choke	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>O.K.</u>
Upper Kelly	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>O.K.</u>
Lower Kelly	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>O.K.</u>
Floor Valve	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>O.K.</u>
Dart Valve	<u>300</u>	<u>5 min.</u>	<u>5000</u>	<u>15 min.</u>	<u>O.K.</u>

Closing Unit Psi 3000 Closing Time of Rams 7 sec. Closing Time of Hydril 12 sec.

Closed Casing Head Valve Yes Set Wear Sleeve Yes

Comments Fill Choke line & Manifold w/Methanol, c/o Blind Ram Door Seal

c/o Kill Line Manual Valve & V Valve, Had to Pull Rotating Head & Ring to set Plug

Rates: 0 0 0 0 0 0 & Replaced, 0 0 0 0



COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

Amoco

Cold Springs #1

1-22-86

P/D. #173 1980

GOLD. OIL &amp; GAS CONS. COMM.

T# TIME

4:30 Finish N/u &amp; Rig to Test Choke Manifold

① 4:30-4:35 Low 300 Inside Valves, Choke Man.

4:35-4:50 High 5000

4:50-4:55 Switch Valves

② 4:55-5:00 Low 300 2nd Set Valves, Choke Man.

5:00-5:15 High 5000

5:15-5:25 Switch Valves, &amp; Work &amp; Close Super Choke

③ 5:25-5:30 Low 300 Super Choke

5:30-5:45 High 5000

5:45-5:50 Switch Valves

- 5:50-5:55 Manual Choke Safety ✓: 700-5 min O.K.

5:55 — While C/O 2 Sets of Rams

— 6:35 Rig up to Test Kelly

④ 6:35-6:40 Low 300 Lower Kelly Cock,

6:40-6:55 High 5000

6:55-7:05 Open L.K.C. &amp; Fill to test U.K.C.

⑤ 7:05-7:10 Low 300 Upper Kelly Cock,

7:10-7:25 High 5000

7:25 — Finish C/O Rams, Rig down F/Kelly Tests

— 9:20 Rig to Test B.O.A.'s

9:20-9:50 Set Plug, Fill Stack, Drop Die

9:50-9:55 Attempt Test - Blind Rams, 1st Man. Valve Kill Line,

9:55 — Choke Man, No Go

— — C/O Door Seals, &amp; Rebuild Man. Valve Kill

— — 4:05 Line Side,

4:05-4:15 Attempt Test, Door Seals O.K., Man. Valve Kill Line -

4:15-7:25 Leaking, Change, Out Man. Valve, &amp; ✓ Valve

7:25-7:55 Attempt Test, Lower Pipes Door Seal Leak, Tighten Same

⑥ 7:55-8:00 Low 300 Blind Rams, 1st Man. Valve Kill Line

8:00-8:15 High 5000

8:15-8:30 P.U. up H. Screw into Plug, Work &amp; Close L. Pipe Rams

⑦ 8:30-8:35 Low 300 Lower Pipe Rams, T.I.W.

8:35-8:50 High 5000

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COLO. OIL &amp; GAS CONS. COM.

TIME

Page 2

8:50-9:00 Switch Valves &amp; Rams.

(8) 9:00-9:05 Low 300 - Upper Pipe Rams, Man. Valve Choke

9:05-9:20 High 5000 - Line, ✓ Valve Kill line

9:20-9:30 Switch Valves

(9) 9:30-9:35 Low 300 - U. Pipes, H.C.R., Dart, ✓ Valve

9:35-9:45 In between Low &amp; High Work &amp; Clean Out H.C.R.

9:45-10:00 High 5000 U. Pipes, H.C.R., Dart, ✓ Valve

10:00-10:10 Switch Valves, Work &amp; Close Hydrill

(10) 10:10-10:15 Low 300 - Hydrill, Riser Valve in Choke Man.

10:15-10:30 High 1500 -

Hydrill lost 50 P.S.I. &amp; Then Held 1500 F/15 min.

10:30 Rig down &amp; Break Out Subs, Pull Plug

Drain B.O.P.'s, Choke &amp; Kill lines

Set Wear Bushing

Fill Choke Man. &amp; Line w/ Methanol

Set Valves, &amp; Close Casing Head

Load Out

Travel &amp; Clean Unit.

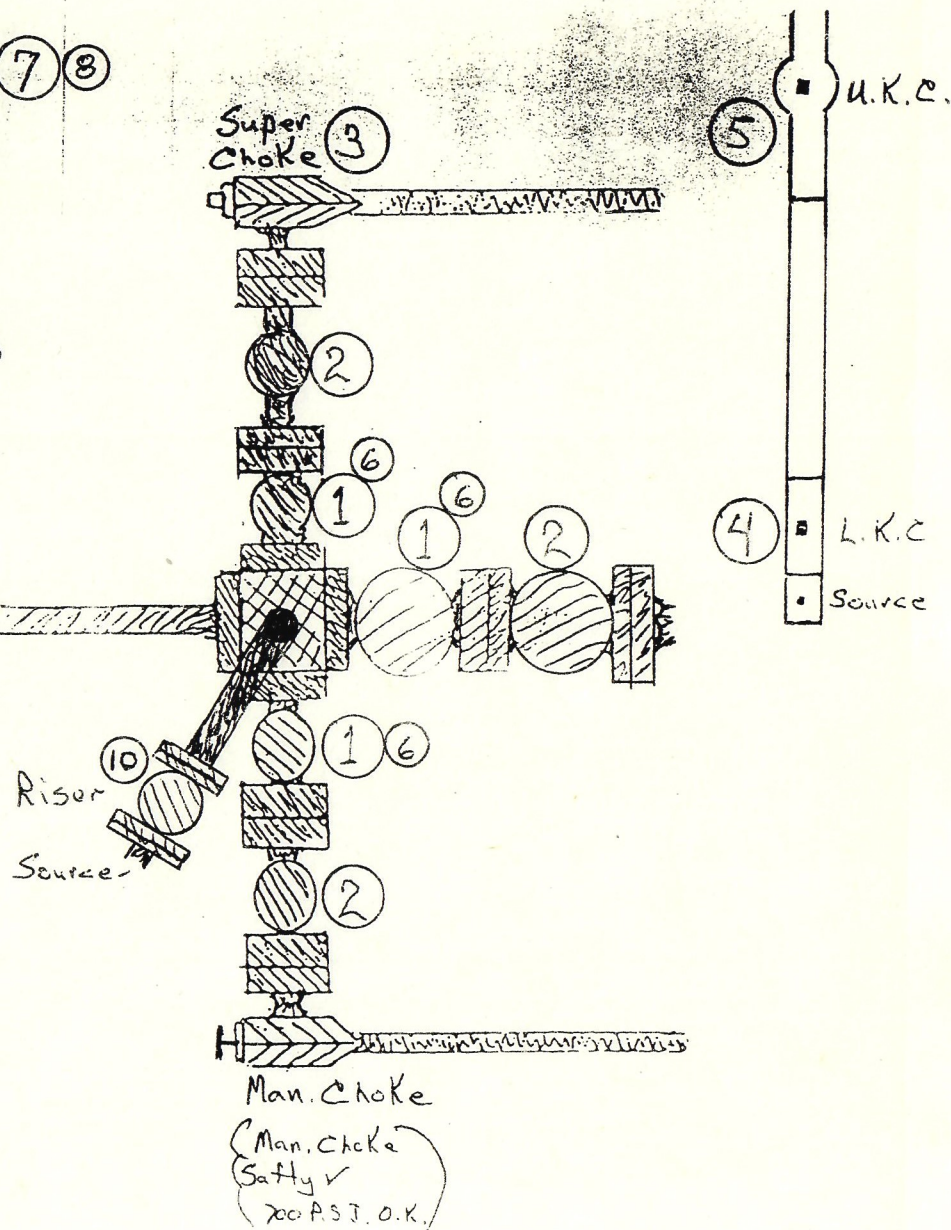
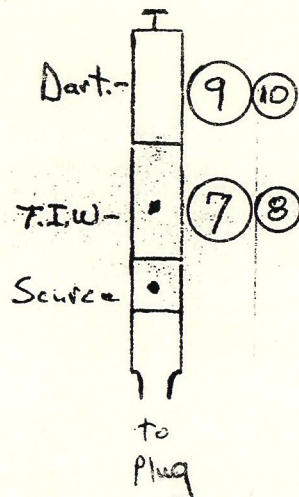
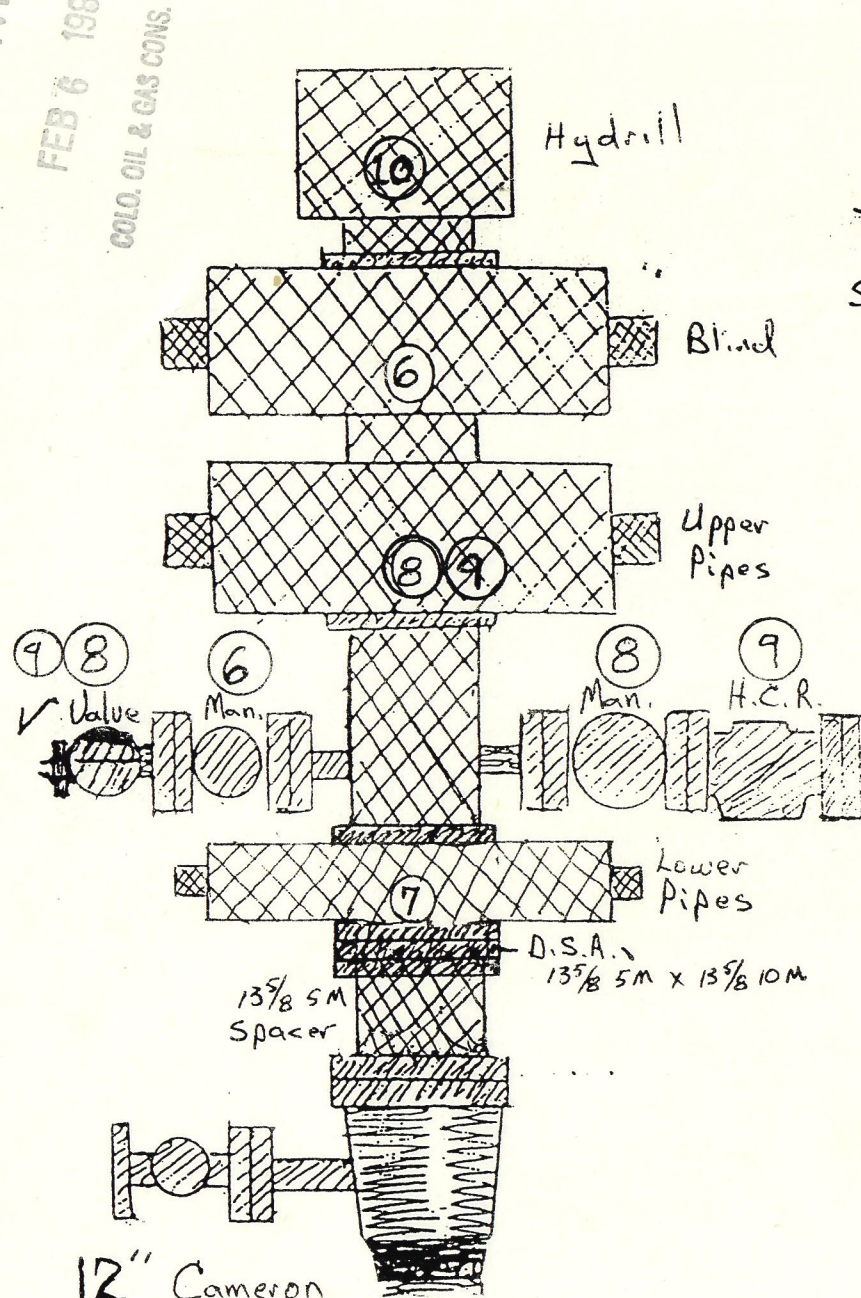
Report



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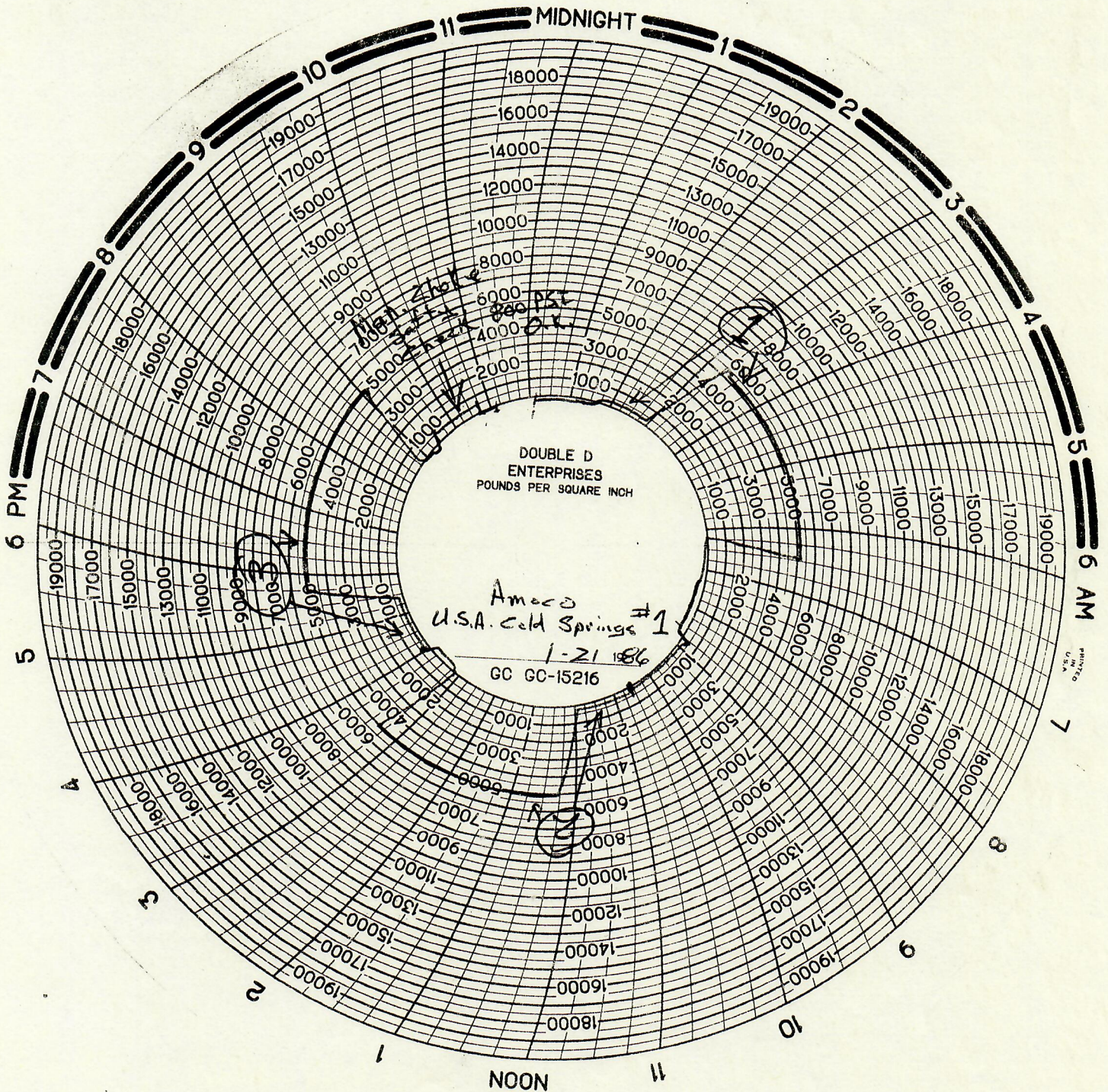




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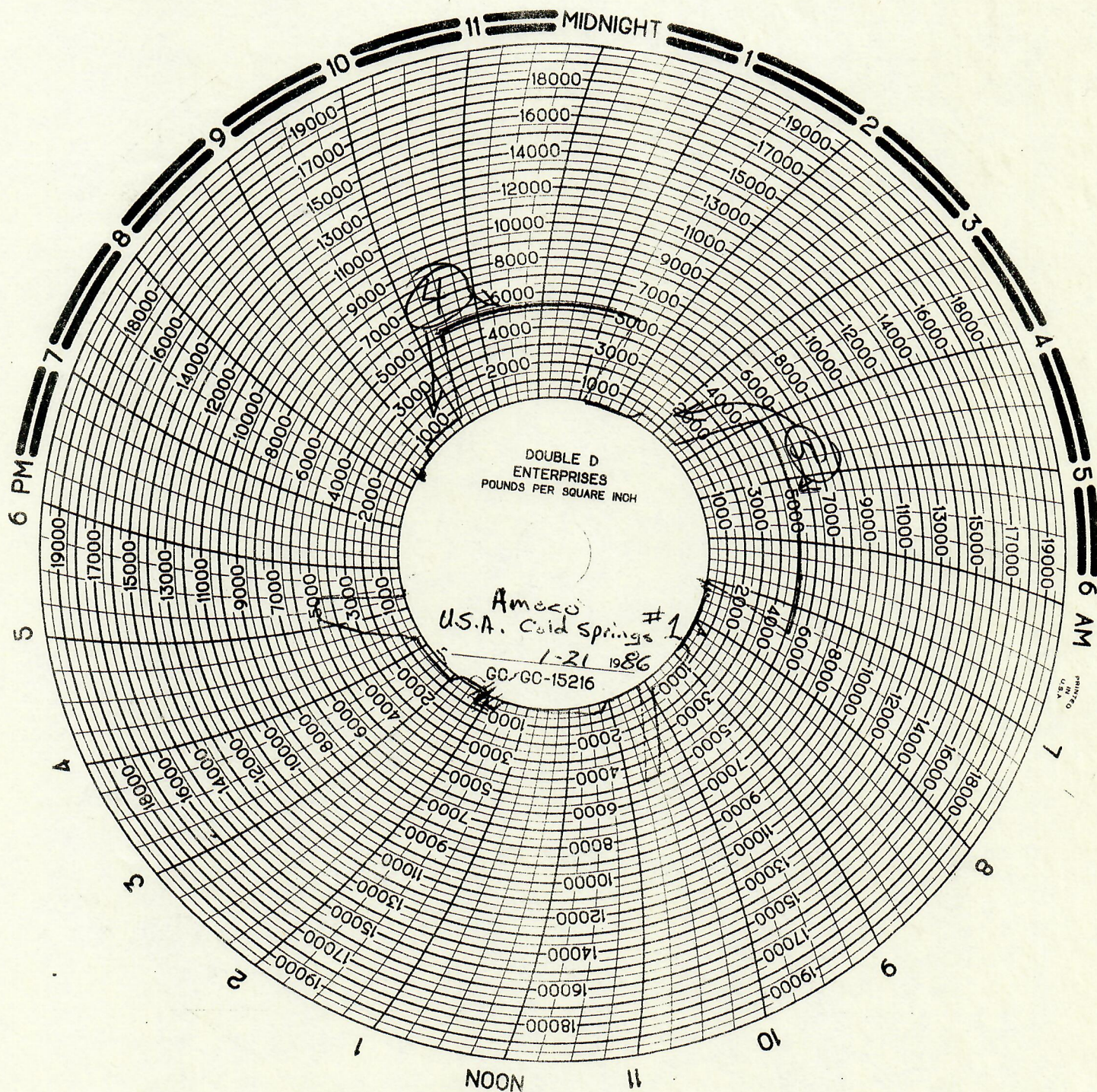
FEB 6 1986

COLO. OIL & GAS CONS. COMM.





COLO. OIL & GAS CONS. COMM.





FEB 6 1986

DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

Amoco  
Cold Springs #1  
1-22-1956  
GC GC-15216

6 PM 5 4 3 2 1 NOON 1 2 3 4 5 6 AM



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FEB 6 1986

OIL & GAS CONS. COMM.

